

**CENTRAL IOWA POWER COOPERATIVE
CIPCO**

**OPEN ACCESS TRANSMISSION TARIFF
FOR FACILITIES 34 kV AND HIGHER**

Open Access Tariff CIPCO 0612.doc

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I COMMON SERVICE PROVISIONS

1 *Definitions*

1.1 **Ancillary Services:**

Those services that is necessary to support the transmission of capacity and energy from resources to loads while maintaining reliable operation of CIPCO's Transmission System in accordance with Good Utility Practice.

1.2 **Annual Transmission Costs:**

The total annual cost of the Transmission System for purposes of Network Integration Transmission Service shall be the amount specified in Attachment H until amended by CIPCO or modified by the Commission.

1.3 **Application:**

A request by an Eligible Customer for transmission service pursuant to the provisions of the Tariff.

1.4 **Commission:**

The Federal Energy Regulatory Commission.

1.5 **Completed Application:**

An Application that satisfies all of the information and other requirements of the Tariff, including any required deposit.

1.6 **Control Area:**

An electric power system or combination of electric power systems to which a common automatic generation control scheme is applied in order to:

- (1) match, at all times, the power output of the generators within the electric power system(s) and capacity and energy purchased from entities outside the electric power system(s), with the load within the electric power system(s);
- (2) maintain scheduled interchange with other Control Areas, within the limits of Good Utility Practice;
- (3) maintain the frequency of the electric power system(s) within reasonable limits in accordance with Good Utility Practice; and
- (4) provide sufficient generating capacity to maintain operating reserves in accordance with Good Utility Practice.

1.7 Curtailment:

A reduction in firm or non-firm transmission service in response to a transmission capacity shortage as a result of system reliability conditions.

1.8 Delivering Party:

The entity supplying capacity and energy to be transmitted at Point(s) of Receipt.

1.9 Designated Agent:

Any entity that performs actions or functions on behalf of CIPCO, an Eligible Customer, or the Transmission Customer required under the Tariff.

1.10 Direct Assignment Facilities:

Facilities or portions of facilities that are constructed by CIPCO for the sole use/benefit of a particular Transmission Customer requesting service under the Tariff. Direct Assignment Facilities shall be specified in the Service Agreement that governs service to the Transmission Customer and shall be subject to Commission approval.

1.11 Eligible Customer:

(i) any electric utility (including CIPCO and any power marketer), Federal power marketing agency, or any person generating electric energy for sale for resale; electric energy sold or produced by such entity may be electric energy produced in the United States, Canada or Mexico; however, such entity is not eligible for transmission service that would be prohibited by Section 212(h)(2) of the Federal Power Act; and (ii) any retail customer taking unbundled Transmission Service pursuant to a state retail access program or pursuant to a voluntary offer of unbundled retail transmission service by CIPCO.

1.12 Facilities Study:

An engineering study conducted by CIPCO to determine the required modifications to CIPCO's Transmission System, including the cost and scheduled completion date for such modifications, that will be required to provide the requested transmission service.

1.13 Firm Point-To-Point Transmission Service:

Transmission Service under this Tariff that is reserved and/or scheduled between specified Points of Receipt and Delivery pursuant to Part II of this Tariff.

1.14 Good Utility Practice:

Any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region.

1.15 Interruption:

A reduction in non-firm transmission service due to economic reasons pursuant to Section 14.7.

1.16 Load Ratio Share:

Ratio of a Transmission Customer's Network Load to CIPCO's total load computed in accordance with Sections 34.2 and 34.3 of the Network Integration Transmission Service under Part III the Tariff and calculated on a rolling twelve month basis.

1.17 Load Shedding:

The systematic reduction of system demand by temporarily decreasing load in response to transmission system or area capacity shortages, system instability, or voltage control considerations under Part III of the Tariff.

1.18 Long-Term Firm Point-To-Point Transmission Service:

Firm Point-To-Point Transmission Service under Part II of the Tariff with a term of one year or more.

1.19 Native Load Customers:

The wholesale and retail power customers of CIPCO on whose behalf CIPCO, by statute, franchise, regulatory requirement, or contract, has undertaken an obligation to construct and operate CIPCO's system to meet the reliable electric needs of such customers.

1.20 Network Customer:

An entity receiving transmission service pursuant to the terms of CIPCO's Network Integration Transmission Service under Part III of the Tariff.

1.21 Network Integration Transmission Service:

The transmission service provided under Part III of the Tariff.

1.22 Network Load:

The load that a Network Customer designates for Network Integration Transmission Service under Part III of the Tariff. The Network Customer's

Network Load shall include all load served by the output of any Network Resources designated by the Network Customer. A Network Customer may elect to designate less than its total load as Network Load but may not designate only part of the load at a discrete Point of Delivery. Where an Eligible Customer has elected not to designate a particular load at discrete points of delivery as Network Load, the Eligible Customer is responsible for making separate arrangements under Part II of the Tariff for any Point-To-Point Transmission Service that may be necessary for such non-designated load.

1.23 Network Operating Agreement:

An executed agreement that contains the terms and conditions under which the Network Customer shall operate its facilities and the technical and operational matters associated with the implementation of Network Integration Transmission Service under Part III of the Tariff.

1.24 Network Operating Committee:

A group made up of representatives from the Network Customer(s) and CIPCO established to coordinate operating criteria and other technical considerations required for implementation of Network Integration Transmission Service under Part III of this Tariff.

1.25 Network Resource:

Any designated generating resource owned or purchased by a Network Customer under the Network Integration Transmission Service Tariff. Network Resources do not include any resource, or any portion thereof, that is committed for sale to third parties or otherwise cannot be called upon to meet the Network Customer's Network Load on a non-interruptible basis.

1.26 Network Upgrades:

Modifications or additions to transmission-related facilities that are integrated with and support CIPCO's overall Transmission System for the general benefit of all users of such Transmission System.

1.27 Non-Firm Point-To-Point Transmission Service:

Point-To-Point Transmission Service under the Tariff that is reserved and scheduled on an as-available basis and is subject to Curtailment or Interruption as set forth in Section 14.7 under Part II of this Tariff. Non-Firm

Point-To-Point Transmission Service is available on a stand-alone basis for periods ranging from one hour to one month.

1.28 Open Access Same-Time Information System (OASIS):

The information system and standards of conduct contained in Part 37 of the Commission's regulations.

1.29 Part I:

Tariff Definitions and Common Service Provisions contained in Sections 2 through 12.

1.30 Part II:

Tariff Sections 13 through 27 pertaining to Point-To-Point Transmission Service in conjunction with the applicable Common Service Provisions of Part I and appropriate Schedules and Attachments.

1.31 Part III:

Tariff Sections 28 through 35 pertaining to Network Integration Transmission Service in conjunction with the applicable Common Service Provisions of Part I and appropriate Schedules and Attachments.

1.32 Parties:

CIPCO and the Transmission Customer receiving service under the Tariff.

1.33 Point(s) of Delivery:

Point(s) on CIPCO's Transmission System where capacity and energy transmitted by CIPCO will be made available to the Receiving Party under Part II of the Tariff. The Point(s) of Delivery shall be specified in the Service Agreement.

1.34 Point(s) of Receipt:

Point(s) of interconnection on CIPCO's Transmission System where capacity and energy will be made available to CIPCO by the Delivering Party under Part II of the Tariff. The Point(s) of Receipt shall be specified in the Service Agreement.

1.35 Point-To-Point Transmission Service:

The reservation and transmission of capacity and energy on either a firm or non-firm basis from the Point(s) of Receipt to the Point(s) of Delivery under Part II of the Tariff.

1.36 Power Purchaser:

The entity that is purchasing the capacity and energy to be transmitted under the Tariff.

1.37 Receiving Party:

The entity receiving the capacity and energy transmitted by CIPCO to Point(s) of Delivery.

1.38 Regional Transmission Group (RTG):

A voluntary organization of transmission owners, transmission users and other entities approved by the Commission to efficiently coordinate transmission planning (and expansion), operation and use on a regional (and interregional) basis.

1.39 Reserved Capacity:

The maximum amount of capacity and energy that CIPCO agrees to transmit for the Transmission Customer over CIPCO's Transmission System between the Point(s) of Receipt and the Point(s) of Delivery under Part II of the Tariff. Reserved Capacity shall be expressed in terms of whole megawatts on a sixty (60) minute interval (commencing on the clock hour) basis.

1.40 Service Agreement:

The initial agreement and any amendments or supplements thereto entered into by the Transmission Customer and CIPCO for service under the Tariff.

1.41 Service Commencement Date:

The date CIPCO begins to provide service pursuant to the terms of an executed Service Agreement, or the date CIPCO begins to provide service in accordance with Section 15.3 or Section 29.1 under the Tariff.

1.42 Short-Term Firm Point-To-Point Transmission Service:

Firm Point-To-Point Transmission Service under Part II of the Tariff with a term of less than one year.

1.43 System Impact Study:

An assessment by CIPCO of (i) the adequacy of the Transmission System to accommodate a request for either Firm Point-To-Point Transmission Service or Network Integration Transmission Service and (ii) whether any additional costs may be incurred in order to provide transmission service.

1.44 Third-Party Sale:

Any sale for resale in interstate commerce to a Power Purchaser that is not designated as part of Network Load under the Network Integration Transmission Service.

1.45 Transmission Customer:

Any Eligible Customer (or its Designated Agent) that (i) executes a Service Agreement, or (ii) requests in writing that CIPCO file with the Commission, a proposed unexecuted Service Agreement to receive transmission service under Part II of the Tariff. This term is used in the Part I Common Service Provisions to include customers receiving transmission service under Part II and Part III of this Tariff.

1.46 Transmission Provider:

Central Iowa Power Cooperative, CIPCO, (or its Designated Agent) that owns, controls, or operates facilities used for the transmission of electric energy in interstate commerce and provides transmission service under the Tariff.

1.47 Transmission Provider's Monthly Transmission System Peak:

The maximum firm usage of CIPCO's Transmission System in a calendar month.

1.48 Transmission Service:

Point-To-Point Transmission Service provided under Part II of the Tariff on a firm and non-firm basis.

1.49 Transmission System:

The facilities owned, controlled or operated by CIPCO that are used to provide transmission service under Part II and Part III of the Tariff.

2 Initial Allocation and Renewal Procedures**2.1 Initial Allocation of Available Transmission Capability:**

For purposes of determining whether existing capability on CIPCO's Transmission System is adequate to accommodate a request for firm service under this Tariff, all Completed Applications for new firm transmission service received during the initial sixty (60) day period commencing with the effective date of the Tariff will be deemed to have been filed simultaneously. A lottery system conducted by an independent party shall be used to assign priorities for Completed Applications filed simultaneously. All Completed Applications for firm transmission service received after the initial sixty (60) day period shall be assigned a priority pursuant to Section 13.2.

2.2 Reservation Priority For Existing Firm Service Customers:

Existing firm service customers (wholesale requirements and transmission-only, with a contract term of one-year or more), have the right to continue to take transmission service from CIPCO when the contract expires, rolls over or is renewed. This transmission reservation priority is independent of whether the existing customer

continues to purchase capacity and energy from CIPCO or elects to purchase capacity and energy from another supplier. If at the end of the contract term, CIPCO's Transmission System cannot accommodate all of the requests for transmission service the existing firm service customer must agree to accept a contract term at least equal to a competing request by any new Eligible Customer and to pay the current just and reasonable rate, as approved by the Commission, for such service. This transmission reservation priority for existing firm service customers is an ongoing right that may be exercised at the end of all firm contract terms of one-year or longer.

3 Ancillary Services

Ancillary Services are needed with transmission service to maintain reliability within and among the Control Areas affected by the transmission service. CIPCO is required to provide (or offer to arrange with the local Control Area operator as discussed below), and the Transmission Customer is required to purchase, the following Ancillary Services (i) Scheduling, System Control and Dispatch, and (ii) Reactive Supply and Voltage Control from Generation Sources.

CIPCO is required to offer to provide (or offer to arrange with the local Control Area operator as discussed below) the following Ancillary Services only to the Transmission Customer serving load within CIPCO's Control Area (i) Regulation and Frequency Response, (ii) Energy Imbalance, (iii) Operating Reserve - Spinning, and (iv) Operating Reserve - Supplemental. The Transmission Customer serving load within CIPCO's Control Area is required to acquire these Ancillary Services, whether from CIPCO, from a third party, or by self-supply. The Transmission Customer may not decline CIPCO's offer of Ancillary Services unless it demonstrates that it has acquired the Ancillary Services from another source. The Transmission Customer must list in its Application which Ancillary Services it will purchase from CIPCO. If Transmission Provider is a public utility providing transmission service but is not a Control Area operator, it may be unable to provide some or all of the Ancillary Services. In this case, CIPCO can fulfill its obligation to provide Ancillary Services by acting as the Transmission Customer's agent to secure these Ancillary Services from the Control Area operator. The Transmission Customer may elect to (i) have CIPCO act as its agent, (ii) secure the Ancillary Services directly from the Control Area operator, or (iii) secure the Ancillary Services (discussed in Schedules 3, 4, 5 and 6) from a third party or by self-supply when technically feasible. CIPCO shall specify the rate treatment and all related terms and conditions in the event of an unauthorized use of Ancillary Services by the Transmission Customer. The specific Ancillary Services, prices and/or compensation methods are described on the Schedules that are attached to and made a

part of the Tariff. If CIPCO offers an affiliate a rate discount, or attributes a discounted Ancillary Service rate to its own transactions, CIPCO must offer at the same time the same discounted Ancillary Service rate to all Eligible Customers. Information regarding any discounted Ancillary Service rates must be posted on the OASIS pursuant to Part 37 of the Commission's regulations. In addition, discounts to non-affiliates must be offered in a not unduly discriminatory manner. Sections 3.1 through 3.6 below list the six Ancillary Services.

3.1 Scheduling, System Control and Dispatch Service:

The rates and/or methodology are described in Schedule 1.

3.2 Reactive Supply and Voltage Control from Generation Sources Service:

The rates and/or methodology are described in Schedule 2.

3.3 Regulation and Frequency Response Service:

Where applicable the rates and/or methodology are described in Schedule 3.

3.4 Energy Imbalance Service:

Where applicable the rates and/or methodology are described in Schedule 4.

3.5 Operating Reserve - Spinning Reserve Service:

Where applicable the rates and/or methodology are described in Schedule 5.

3.6 Operating Reserve - Supplemental Reserve Service:

Where applicable the rates and/or methodology are described in Schedule 6.

4 Open Access Same-Time Information System (OASIS)

Terms and conditions regarding Open Access Same-Time Information System and standards of conduct are set forth in 18 CFR 37 of the Commission's regulations (Open Access Same-Time Information System and Standards of Conduct for Public Utilities). In the event available transmission capability as posted on the OASIS is insufficient to accommodate a request for firm transmission service, additional studies may be required as provided by this Tariff pursuant to Sections 19 and 32.

5 Local Furnishing Bonds

5.1 Transmission Providers That Own Facilities Financed by Local Furnishing Bonds:

This provision is applicable only to Transmission Providers that have financed facilities for the local furnishing of electric energy with tax-exempt bonds, as described in Section 142(f) of the Internal Revenue Code

("local furnishing bonds"). Notwithstanding any other provision of this Tariff, CIPCO shall not be required to provide Transmission Service to any Eligible Customer pursuant to this Tariff if the provision of such Transmission Service would jeopardize the tax-exempt status of any local furnishing bond(s) used to finance CIPCO's facilities that would be used in providing such Transmission Service.

5.2 Alternative Procedures for Requesting Transmission Service:

(i) If CIPCO determines that the provision of transmission service requested by an Eligible Customer would jeopardize the tax-exempt status of any local furnishing bond(s) used to finance its facilities that would be used in providing such transmission service, it shall advise the Eligible Customer within thirty (30) days of receipt of the Completed Application.

(ii) If the Eligible Customer thereafter renews its request for the same transmission service referred to in (i) by tendering an application under Section 211 of the Federal Power Act, CIPCO, within ten (10) days of receiving a copy of the Section 211 application, will waive its rights to a request for service under Section 213(a) of the Federal Power Act and to the issuance of a proposed order under Section 212 (c) of the Federal Power Act and shall provide the requested transmission service in accordance with the terms and conditions of this Tariff.

6 Reciprocity

A Transmission Customer receiving transmission service under this Tariff agrees to provide comparable transmission service to CIPCO on similar terms and conditions over facilities used for the transmission of electric energy in interstate commerce owned, controlled or operated by the Transmission Customer and over facilities used for the transmission of electric energy in interstate commerce owned, controlled or operated by the Transmission Customer's corporate affiliates. A Transmission Customer that is a member of a power pool or Regional Transmission Group also agrees to provide comparable transmission service to the members of such power pool and Regional Transmission Group on similar terms and conditions over facilities used for the transmission of electric energy in interstate commerce owned, controlled or operated by the Transmission Customer and over facilities used for the transmission of electric energy in interstate commerce owned, controlled or operated by the Transmission Customer's corporate affiliates. This reciprocity requirement also applies to any Eligible Customer that owns controls or operates transmission facilities that uses an intermediary, such as a power marketer, to request transmission service under the Tariff. If the Transmission Customer does not own, control or operate transmission facilities, it must include in its Application a sworn statement of one of its duly

authorized officers or other representatives that the purpose of its Application is not to assist an Eligible Customer to avoid the requirements of this provision.

7 Billing and Payment

7.1 Billing Procedure:

Within a reasonable time after the first day of each month, CIPCO shall submit an invoice to the Transmission Customer for the charges for all services furnished under the Tariff during the preceding month. The invoice shall be paid by the Transmission Customer within twenty (20) days of receipt. All payments shall be made in immediately available funds payable to CIPCO, or by wire transfer to a bank named by CIPCO.

7.2 Interest on Unpaid Balances:

Interest on any unpaid amounts (including amounts placed in escrow) shall be calculated in accordance with the methodology specified for interest on refunds in the Commission's regulations at 18 C.F.R. 35.19a (a) (2) (iii). Interest on delinquent amounts shall be calculated from the due date of the bill to the date of payment. When payments are made by mail, bills shall be considered as having been paid on the date of receipt by CIPCO.

7.3 Customer Default:

In the event the Transmission Customer fails, for any reason other than a billing dispute as described below, to make payment to CIPCO on or before the due date as described above, and such failure of payment is not corrected within thirty (30) calendar days after CIPCO notifies the Transmission Customer to cure such failure, a default by the Transmission Customer shall be deemed to exist. Upon the occurrence of a default, CIPCO may initiate a proceeding with the Commission to terminate service but shall not terminate service until the Commission so approves any such request. In the event of a billing dispute between CIPCO and the Transmission Customer, CIPCO will continue to provide service under the Service Agreement as long as the Transmission Customer (i) continues to make all payments not in dispute, and (ii) pays into an independent escrow account the portion of the invoice in dispute, pending resolution of such dispute. If the Transmission Customer fails to meet these two requirements for continuation of service, then CIPCO may provide notice to the Transmission Customer of its intention to suspend service in sixty (60) days, in accordance with Commission policy.

8 *Accounting for CIPCO's Use of the Tariff*

CIPCO shall record the following amounts, as outlined below.

8.1 Transmission Revenues:

Include in a separate operating revenue account or subaccount the revenues it receives from Transmission Service when making Third-Party Sales under Part II of the Tariff.

8.2 Study Costs and Revenues:

Include in a separate transmission operating expense account or subaccount, costs properly chargeable to expense that are incurred to perform any System Impact Studies or Facilities Studies which CIPCO conducts to determine if it must construct new transmission facilities or upgrades necessary for its own uses, including making Third-Party Sales under the Tariff; and include in a separate operating revenue account or subaccount the revenues received for System Impact Studies or Facilities Studies performed when such amounts are separately stated and identified in the Transmission Customer's billing under the Tariff.

9 *Regulatory Filings*

Nothing contained in the Tariff or any Service Agreement shall be construed as affecting in any way the right of CIPCO to unilaterally make application to the Commission for a change in rates, terms and conditions, charges, classification of service, Service Agreement, rule or regulation under Section 205 of the Federal Power Act and pursuant to the Commission's rules and regulations promulgated thereunder. Nothing contained in the Tariff or any Service Agreement shall be construed as affecting in any way the ability of any Party receiving service under the Tariff to exercise its rights under the Federal Power Act and pursuant to the Commission's rules and regulations promulgated thereunder.

10 *Force Majeure and Indemnification*

10.1 Force Majeure:

An event of Force Majeure means any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, any Curtailment, order, regulation or restriction imposed by governmental military or lawfully established civilian authorities, or any other cause beyond a Party's control. Neither CIPCO nor the Transmission Customer will be considered in default as to any obligation under this Tariff if prevented from fulfilling the obligation due to an event

of Force Majeure. However, a Party whose performance under this Tariff is hindered by an event of Force Majeure shall make all reasonable efforts to perform its obligations under this Tariff.

10.2 Indemnification:

The Transmission Customer shall at all times indemnify, defend, and save CIPCO harmless from, any and all damages, losses, claims, including claims and actions relating to injury to or death of any person or damage to property, demands, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from CIPCO's performance of its obligations under this Tariff on behalf of the Transmission Customer, except in cases of negligence or intentional wrongdoing by CIPCO.

11 Creditworthiness

For the purpose of determining the ability of the Transmission Customer to meet its obligations related to service hereunder, CIPCO may require reasonable credit review procedures. This review shall be made in accordance with standard commercial practices. In addition, CIPCO may require the Transmission Customer to provide and maintain in effect during the term of the Service Agreement, an unconditional and irrevocable letter of credit as security to meet its responsibilities and obligations under the Tariff, or an alternative form of security proposed by the Transmission Customer and acceptable to CIPCO and consistent with commercial practices established by the Uniform Commercial Code that protects CIPCO against the risk of non-payment.

12 Dispute Resolution Procedures

12.1 Internal Dispute Resolution Procedures:

Any dispute between a Transmission Customer and CIPCO involving Transmission Service under the Tariff (excluding applications for rate changes or other changes to the Tariff, or to any Service Agreement entered into under the Tariff, which shall be presented directly to the Commission for resolution) shall be referred to a designated senior representative of CIPCO and a senior representative of the Transmission Customer for resolution on an informal basis as promptly as practicable. In the event the designated representatives are unable to resolve the dispute within thirty (30) days [or such other period as the Parties may agree upon] by mutual agreement, such dispute may be submitted to arbitration and resolved in accordance with the arbitration procedures set forth below.

12.2 External Arbitration Procedures:

Any arbitration initiated under the Tariff shall be conducted before a single neutral arbitrator appointed by the Parties. If the Parties fail to agree upon a single arbitrator within ten (10) days of the referral of the dispute to arbitration, each Party shall choose one arbitrator who shall sit on a three-member arbitration panel. The two arbitrators so chosen shall within twenty (20) days select a third arbitrator to chair the arbitration panel. In either case, the arbitrators shall be knowledgeable in electric utility matters, including electric transmission and bulk power issues, and shall not have any current or past substantial business or financial relationships with any party to the arbitration (except prior arbitration). The arbitrator(s) shall provide each of the Parties an opportunity to be heard and, except as otherwise provided herein, shall generally conduct the arbitration in accordance with the Commercial Arbitration Rules of the American Arbitration Association and any applicable Commission regulations or Regional Transmission Group rules.

12.3 Arbitration Decisions:

Unless otherwise agreed, the arbitrator(s) shall render a decision within ninety (90) days of appointment and shall notify the Parties in writing of such decision and the reasons therefore. The arbitrator(s) shall be authorized only to interpret and apply the provisions of the Tariff and any Service Agreement entered into under the Tariff and shall have no power to modify or change any of the above in any manner. The decision of the arbitrator(s) shall be final and binding upon the Parties, and judgment on the award may be entered in any court having jurisdiction. The decision of the arbitrator(s) may be appealed solely on the grounds that the conduct of the arbitrator(s), or the decision itself, violated the standards set forth in the Federal Arbitration Act and/or the Administrative Dispute Resolution Act. The final decision of the arbitrator must also be filed with the Commission if it affects jurisdictional rates, terms and conditions of service or facilities.

12.4 Costs:

Each Party shall be responsible for its own costs incurred during the arbitration process and for the following costs, if applicable:

- (A) the cost of the arbitrator chosen by the Party to sit on the three member panel and one half of the cost of the third arbitrator chosen; or
- (B) one half the cost of the single arbitrator jointly chosen by the Parties.

12.5 Rights Under The Federal Power Act:

Nothing in this section shall restrict the rights of any party to file a Complaint with the Commission under relevant provisions of the Federal Power Act.

II. POINT-TO-POINT TRANSMISSION SERVICE

Preamble

CIPCO will provide Firm and Non-Firm Point-To-Point Transmission Service pursuant to the applicable terms and conditions of this Tariff. Point-To-Point Transmission Service is for the receipt of capacity and energy at designated Point(s) of Receipt and the transmission of such capacity and energy to designated Point(s) of Delivery.

13 Nature of Firm Point-To-Point Transmission Service

13.1 Term:

The minimum term of Firm Point-To-Point Transmission Service shall be one day and the maximum term shall be specified in the Service Agreement.

13.2 Reservation Priority:

Long-Term Firm Point-To-Point Transmission Service shall be available on a first-come, first-served basis i.e., in the chronological sequence in which each Transmission Customer has reserved service. Reservations for Short-Term Firm Point-To-Point Transmission Service will be conditional based upon the length of the requested transaction. If the Transmission System becomes oversubscribed, requests for longer term service may preempt requests for shorter term service up to the following deadlines; one day before the commencement of daily service, one week before the commencement of weekly service, and one month before the commencement of monthly service. Before the deadline, if available transmission capability is insufficient to satisfy all Applications, an Eligible Customer with a reservation for shorter term service has the right of first refusal to match any longer term reservation before losing its reservation priority. After the deadline, service will commence pursuant to the terms of Part II of the Tariff. Firm Point-To-Point Transmission Service will always have a reservation priority over Non-Firm Point-To-Point Transmission Service under the Tariff. All Long-Term Firm Point-To-Point Transmission Service will have equal reservation priority with Native Load Customers and Network Customers. Reservation priorities for existing firm service customers are provided in Section 2.2.

13.3 Use of Firm Transmission Service by CIPCO:

CIPCO will be subject to the rates, terms and conditions of Part II of the Tariff when making Third-Party Sales under (i) agreements executed on or after [insert date sixty (60) days after publication in Federal Register] or (ii) agreements executed prior to the aforementioned date that the Commission requires to be unbundled, by the date specified by the Commission. CIPCO will maintain separate accounting, pursuant to Section 8, for any use of the Point-To-Point Transmission Service to make Third-Party Sales.

13.4 Service Agreements:

CIPCO shall offer a standard form Firm Point-To-Point Transmission Service Agreement (Attachment A) to an Eligible Customer when it submits a Completed Application for Firm Point-To-Point Transmission Service. Executed Service Agreements that contain the information required under the Tariff shall be filed with the Commission in compliance with applicable Commission regulations.

13.5 Transmission Customer Obligations for Facility Additions or Redispatch Costs:

In cases where CIPCO determines that the Transmission System is not capable of providing Firm Point-To-Point Transmission Service without (1) degrading or impairing the reliability of service to Native Load Customers, Network Customers and other Transmission Customers taking Firm Point-To-Point Transmission Service, or (2) interfering with CIPCO's ability to meet prior firm contractual commitments to others, CIPCO will be obligated to expand or upgrade its Transmission System pursuant to the terms of Section 15.4. The Transmission Customer must agree to compensate CIPCO for any necessary transmission facility additions pursuant to the terms of Section 27. To the extent CIPCO can relieve any system constraint more economically by redispatching CIPCO's resources than through constructing Network Upgrades, it shall do so, provided that the Eligible Customer agrees to compensate CIPCO pursuant to the terms of Section 27. Any redispatch, Network Upgrade or Direct Assignment Facilities costs to be charged to the Transmission Customer under the Tariff will be specified in the Service Agreement prior to initiating service.

13.6 Curtailment of Firm Transmission Service:

In the event that a Curtailment on CIPCO's Transmission System, or a portion thereof, is required to maintain reliable operation of such system, Curtailments will be made on a non-discriminatory basis to the transaction(s) that effectively relieve the constraint. If multiple transactions require Curtailment, to the extent practicable and consistent with Good Utility Practice, Curtailments will be proportionally allocated among CIPCO's

Native Load Customers, Network Customers, and Transmission Customers taking Firm Point-To-Point Transmission Service. All Curtailments will be made on a non-discriminatory basis, however, Non-Firm Point-To-Point Transmission Service shall be subordinate to Firm Transmission Service. When CIPCO determines that an electrical emergency exists on its Transmission System and implements emergency procedures to Curtail Firm Transmission Service, the Transmission Customer shall make the required reductions upon request of CIPCO. However, CIPCO reserves the right to Curtail, in whole or in part, any Firm Transmission Service provided under the Tariff when, in CIPCO's sole discretion, an emergency or other unforeseen condition impairs or degrades the reliability of its Transmission System. CIPCO will notify all affected Transmission Customers in a timely manner of any scheduled Curtailments.

13.7 Classification of Firm Transmission Service:

(a) The Transmission Customer taking Firm Point-To-Point Transmission Service may (1) change its Receipt and Delivery Points to obtain service on a non-firm basis consistent with the terms of Section 22.1 or (2) request a modification of the Points of Receipt or Delivery on a firm basis pursuant to the terms of Section 22.2.

(b) The Transmission Customer may purchase transmission service to make sales of capacity and energy from multiple generating units that are on CIPCO's Transmission System. For such a purchase of transmission service, the resources will be designated as multiple Points of Receipt, unless the multiple generating units are at the same generating plant in which case the units would be treated as a single Point of Receipt.

(c) CIPCO shall provide firm deliveries of capacity and energy from the Point(s) of Receipt to the Point(s) of Delivery. Each Point of Receipt at which firm transmission capacity is reserved by the Transmission Customer shall be set forth in the Firm Point-To-Point Service Agreement along with a corresponding capacity reservation associated with each Point of Receipt. Each Point of Delivery at which firm transmission capacity is reserved by the Transmission Customer shall be set forth in the Firm Point-To-Point Service Agreement along with a corresponding capacity reservation associated with each Point of Delivery. The greater of either (1) the sum of the capacity reservations at the Point(s) of Receipt, or (2) the sum of the capacity reservations at the Point(s) of Delivery shall be the Transmission Customer's Reserved Capacity. The Transmission Customer will be billed for its Reserved Capacity under the terms of Schedule 7. The Transmission Customer may not exceed its firm capacity reserved at each Point of Receipt and each Point of Delivery except as otherwise specified in

Section 22. CIPCO shall specify the rate treatment and all related terms and conditions applicable in the event that a Transmission Customer (including Third-Party Sales by CIPCO) exceeds its firm reserved capacity at any Point of Receipt or Point of Delivery.

13.8 Scheduling of Firm Point-To-Point Transmission Service:

Schedules for the Transmission Customer's Firm Point-To-Point Transmission Service must be submitted to CIPCO no later than 10:00 a.m. [or a reasonable time that is generally accepted in the region and is consistently adhered to by CIPCO] of the day prior to commencement of such service. Schedules submitted after 10:00 a.m. will be accommodated, if practicable. Hour-to-hour schedules of any capacity and energy that is to be delivered must be stated in increments of 1,000 kW per hour [or a reasonable increment that is generally accepted in the region and is consistently adhered to by CIPCO]. Transmission Customers within CIPCO's service area with multiple requests for Transmission Service at a Point of Receipt, each of which is under 1,000 kW per hour, may consolidate their service requests at a common point of receipt into units of 1,000 kW per hour for scheduling and billing purposes. Scheduling changes will be permitted up to twenty (20) minutes [or a reasonable time that is generally accepted in the region and is consistently adhered to by CIPCO] before the start of the next clock hour provided that the Delivering Party and Receiving Party also agree to the schedule modification. CIPCO will furnish to the Delivering Party's system operator, hour-to-hour schedules equal to those furnished by the Receiving Party (unless reduced for losses) and shall deliver the capacity and energy provided by such schedules. Should the Transmission Customer, Delivering Party or Receiving Party revise or terminate any schedule, such party shall immediately notify CIPCO, and CIPCO shall have the right to adjust accordingly the schedule for capacity and energy to be received and to be delivered.

14 Nature of Non-Firm Point-To-Point Transmission Service

14.1 Term:

Non-Firm Point-To-Point Transmission Service will be available for periods ranging from one (1) hour to one (1) month. However, a Purchaser of Non-Firm Point-To-Point Transmission Service will be entitled to reserve a sequential term of service (such as a sequential monthly term without having to wait for the initial term to expire before requesting another monthly term) so that the total time period for which the reservation applies is greater than one month, subject to the requirements of Section 18.3.

14.2 Reservation Priority:

Non-Firm Point-To-Point Transmission Service shall be available from transmission capability in excess of that needed for reliable service to Native Load Customers, Network Customers and other Transmission Customers taking Long-Term and Short-Term Firm Point-To-Point Transmission Service. A higher priority will be assigned to reservations with a longer duration of service. In the event the Transmission System is constrained, competing requests of equal duration will be prioritized based on the highest price offered by the Eligible Customer for the Transmission Service. Eligible Customers that have already reserved shorter term service have the right of first refusal to match any longer term reservation before being preempted. Transmission service for Network Customers from resources other than designated Network Resources will have a higher priority than any Non-Firm Point-To-Point Transmission Service. Non-Firm Point-To-Point Transmission Service over secondary Point(s) of Receipt and Point(s) of Delivery will have the lowest reservation priority under the Tariff.

14.3 Use of Non-Firm Point-To-Point Transmission Service by CIPCO:

CIPCO will be subject to the rates, terms and conditions of Part II of the Tariff when making Third-Party Sales under (i) agreements executed on or after [insert date sixty (60) days after publication in Federal Register] or (ii) agreements executed prior to the aforementioned date that the Commission requires to be unbundled, by the date specified by the Commission. CIPCO will maintain separate accounting, pursuant to Section 8, for any use of Non-Firm Point-To-Point Transmission Service to make Third-Party Sales.

14.4 Service Agreements:

CIPCO shall offer a standard form Non-Firm Point-To-Point Transmission Service Agreement (Attachment B) to an Eligible Customer when it first submits a Completed Application for Non-Firm Point-To-Point Transmission Service pursuant to the Tariff. Executed Service Agreements that contain the information required under the Tariff shall be filed with the Commission in compliance with applicable Commission regulations.

14.5 Classification of Non-Firm Point-To-Point Transmission Service:

Non-Firm Point-To-Point Transmission Service shall be offered under terms and conditions contained in Part II of the Tariff. CIPCO undertakes no obligation under the Tariff to plan its Transmission System in order to have sufficient capacity for Non-Firm Point-To-Point Transmission Service. Parties requesting Non-Firm Point-To-Point Transmission Service for the transmission of firm power do so with the full realization that such service is subject to availability and to Curtailment or Interruption under the terms of the Tariff. CIPCO shall specify the rate

treatment and all related terms and conditions applicable in the event that a Transmission Customer (including Third- Party Sales by CIPCO) exceeds its non-firm capacity reservation. Non-Firm Point-To-Point Transmission Service shall include transmission of energy on an hourly basis and transmission of scheduled short-term capacity and energy on a daily, weekly or monthly basis, but not to exceed one month's reservation for any one Application, under Schedule 8.

14.6 Scheduling of Non-Firm Point-To-Point Transmission Service:

Schedules for Non-Firm Point-To-Point Transmission Service must be submitted to CIPCO no later than 2:00 p.m. [or a reasonable time that is generally accepted in the region and is consistently adhered to by CIPCO] of the day prior to commencement of such service. Schedules submitted after 2:00 p.m. will be accommodated, if practicable. Hour-to-hour schedules of energy that is to be delivered must be stated in increments of 1,000 kW per hour [or a reasonable increment that is generally accepted in the region and is consistently adhered to by CIPCO]. Transmission Customers within CIPCO's service area with multiple requests for Transmission Service at a Point of Receipt, each of which is under 1,000 kW per hour, may consolidate their schedules at a common Point of Receipt into units of 1,000 kW per hour. Scheduling changes will be permitted up to twenty (20) minutes [or a reasonable time that is generally accepted in the region and is consistently adhered to by CIPCO] before the start of the next clock hour provided that the Delivering Party and Receiving Party also agree to the schedule modification. CIPCO will furnish to the Delivering Party's system operator, hour-to-hour schedules equal to those furnished by the Receiving Party (unless reduced for losses) and shall deliver the capacity and energy provided by such schedules. Should the Transmission Customer, Delivering Party or Receiving Party revise or terminate any schedule, such party shall immediately notify CIPCO, and CIPCO shall have the right to adjust accordingly the schedule for capacity and energy to be received and to be delivered.

14.7 Curtailment or Interruption of Service:

CIPCO reserves the right to Curtail, in whole or in part, Non-Firm Point-To-Point Transmission Service provided under the Tariff for reliability reasons when, an emergency or other unforeseen condition threatens to impair or degrade the reliability of its Transmission System. CIPCO reserves the right to Interrupt, in whole or in part, Non-Firm Point-To-Point Transmission Service provided under the Tariff for economic reasons in order to accommodate (1) a request for Firm Transmission Service, (2) a request for Non-Firm Point-To-Point Transmission Service of greater duration, (3) a request for Non-Firm Point-To-Point Transmission Service of

equal duration with a higher price, or (4) transmission service for Network Customers from non-designated resources. CIPCO also will discontinue or reduce service to the Transmission Customer to the extent that deliveries for transmission are discontinued or reduced at the Point(s) of Receipt. Where required, Curtailments or Interruptions will be made on a non-discriminatory basis to the transaction(s) that effectively relieve the constraint, however, Non-Firm Point-To-Point Transmission Service shall be subordinate to Firm Transmission Service. If multiple transactions require Curtailment or Interruption, to the extent practicable and consistent with Good Utility Practice, Curtailments or Interruptions will be made to transactions of the shortest term (e.g., hourly non-firm transactions will be Curtailed or Interrupted before daily non-firm transactions and daily non-firm transactions will be Curtailed or Interrupted before weekly non-firm transactions). Transmission service for Network Customers from resources other than designated Network Resources will have a higher priority than any Non-Firm Point-To-Point Transmission Service under the Tariff. Non-Firm Point-To-Point Transmission Service over secondary Point(s) of Receipt and Point(s) of Delivery will have a lower priority than any Non-Firm Point-To-Point Transmission Service under the Tariff. CIPCO will provide advance notice of Curtailment or Interruption where such notice can be provided consistent with Good Utility Practice.

15 Service Availability

15.1 General Conditions:

CIPCO will provide Firm and Non-Firm Point-To-Point Transmission Service over, on or across its Transmission System to any Transmission Customer that has met the requirements of Section 16.

15.2 Determination of Available Transmission Capability:

A description of CIPCO's specific methodology for assessing available transmission capability posted on CIPCO's OASIS (Section 4) is contained in Attachment C of the Tariff. In the event sufficient transmission capability may not exist to accommodate a service request, CIPCO will respond by performing a System Impact Study.

15.3 Initiating Service in the Absence of an Executed Service Agreement:

If CIPCO and the Transmission Customer requesting Firm or Non-Firm Point-To-Point Transmission Service cannot agree on all the terms and conditions of the Point-To-Point Service Agreement, CIPCO shall file with the Commission, within thirty (30) days after the date the Transmission Customer provides written notification directing CIPCO to file, an unexecuted Point-To-Point Service Agreement containing terms and conditions

deemed appropriate by CIPCO for such requested Transmission Service. CIPCO shall commence providing Transmission Service subject to the Transmission Customer agreeing to (i) compensate CIPCO at whatever rate the Commission ultimately determines to be just and reasonable, and (ii) comply with the terms and conditions of the Tariff including posting appropriate security deposits in accordance with the terms of Section 17.3.

15.4 Obligation to Provide Transmission Service that Requires Expansion or Modification of the Transmission System:

CIPCO determines that it cannot accommodate a Completed Application for Firm Point-To-Point Transmission Service because of insufficient capability on its Transmission System, CIPCO will use due diligence to expand or modify its Transmission System to provide the requested Firm Transmission Service, provided the Transmission Customer agrees to compensate CIPCO for such costs pursuant to the terms of Section 27. CIPCO will conform to Good Utility Practice in determining the need for new facilities and in the design and construction of such facilities. The obligation applies only to those facilities that CIPCO has the right to expand or modify.

15.5 Deferral of Service:

CIPCO may defer providing service until it completes construction of new transmission facilities or upgrades needed to provide Firm Point-To-Point Transmission Service whenever CIPCO determines that providing the requested service would, without such new facilities or upgrades, impair or degrade reliability to any existing firm services.

15.6 Other Transmission Service Schedules:

Eligible Customers receiving transmission service under other agreements on file with the Commission may continue to receive transmission service under those agreements until such time as those agreements may be modified by the Commission.

15.7 Real Power Losses:

Real Power Losses are associated with all transmission service. CIPCO is not obligated to provide Real Power Losses. The Transmission Customer is responsible for replacing losses associated with all transmission service as calculated by CIPCO. The applicable Real Power Loss factors are as determined by ITC Midwest, the control area operator.

16 *Transmission Customer Responsibilities*

16.1 Conditions Required of Transmission Customers:

Point-To-Point Transmission Service shall be provided by CIPCO only if the following conditions are satisfied by the Transmission Customer:

- a. The Transmission Customer has pending a Completed Application for service;
- b. The Transmission Customer meets the creditworthiness criteria set forth in Section 11;
- c. The Transmission Customer will have arrangements in place for any other transmission service necessary to effect the delivery from the generating source to CIPCO prior to the time service under Part II of the Tariff commences;
- d. The Transmission Customer agrees to pay for any facilities constructed and chargeable to such Transmission Customer under Part II of the Tariff, whether or not the Transmission Customer takes service for the full term of its reservation; and
- e. The Transmission Customer has executed a Point-To-Point Service Agreement or has agreed to receive service pursuant to Section 15.3.

16.2 Transmission Customer Responsibility for Third-Party Arrangements:

Any scheduling arrangements that may be required by other electric systems shall be the responsibility of the Transmission Customer requesting service. The Transmission Customer shall provide, unless waived by CIPCO, notification to CIPCO identifying such systems and authorizing them to schedule the capacity and energy to be transmitted by CIPCO pursuant to Part II of the Tariff on behalf of the Receiving Party at the Point of Delivery or the Delivering Party at the Point of Receipt. However, CIPCO will undertake reasonable efforts to assist the Transmission Customer in making such arrangements, including without limitation, providing any information or data required by such other electric system pursuant to Good Utility Practice.

17 *Procedures for Arranging Firm Point-To-Point Transmission Service*

17.1 Application:

A request for Firm Point-To-Point Transmission Service for periods of one year or longer must contain a written Application to: Director, Transmission Assets, Central Iowa Power Cooperative, 1400 Highway 13 S.E., P.O. Box 2517, Cedar Rapids, Iowa 52406, at least sixty (60) days in advance of the calendar month in which service is to commence. CIPCO will consider requests for such firm service on shorter notice when feasible.

Requests for firm service for periods of less than one year shall be subject to expedited procedures that shall be negotiated between the Parties within the time constraints provided in Section 17.5. All Firm Point-To-Point Transmission Service requests should be submitted by entering the information listed below on a Completed Application which may be submitted by (i) transmitting the required information to CIPCO by telefax, or (ii) providing the information by telephone over CIPCO's time recorded telephone line, or (iii) by electronic mail. Each of these methods will provide a time-stamped record for establishing the priority of the Application.

17.2 Completed Application:

A Completed Application shall provide all of the information included in 18 CFR 2.20 including but not limited to the following:

- (i) The identity, address, telephone number and facsimile number of the entity requesting service;
- (ii) A statement that the entity requesting service is, or will be upon commencement of service, an Eligible Customer under the Tariff;
- (iii) The location of the Point(s) of Receipt and Point(s) of Delivery and the identities of the Delivering Parties and the Receiving Parties;
- (iv) The location of the generating facility (ies) supplying the capacity and energy and the location of the load ultimately served by the capacity and energy transmitted. CIPCO will treat this information as confidential except to the extent that disclosure of this information is required by this Tariff, by regulatory or judicial order, for reliability purposes pursuant to Good Utility Practice or pursuant to RTG transmission information sharing agreements. CIPCO shall treat this information consistent with the standards of conduct contained in Part 37 of the Commission's regulations;
- (v) A description of the supply characteristics of the capacity and energy to be delivered;
- (vi) An estimate of the capacity and energy expected to be delivered to the Receiving Party;
- (vii) The Service Commencement Date and the term of the requested Transmission Service; and
- (viii) The transmission capacity requested for each Point of Receipt and each Point of Delivery on CIPCO's Transmission System; customers may combine their requests for service in order to satisfy the minimum transmission capacity requirement. CIPCO shall treat this information consistent with the standards of conduct contained in Part 37 of the Commission's regulations.

17.3 Deposit:

A Completed Application for Firm Point-To-Point Transmission Service also shall include a deposit of either one month's charge for Reserved Capacity or the full charge for Reserved Capacity for service requests of less than one month. If the Application is rejected by CIPCO because it does not meet the conditions for service as set forth herein, or in the case of requests for service arising in connection with losing bidders in a Request For Proposals (RFP), said deposit shall be returned with interest less any reasonable costs incurred by CIPCO in connection with the review of the losing bidder's Application. The deposit also will be returned with interest less any reasonable costs incurred by CIPCO if CIPCO is unable to complete new facilities needed to provide the service. If an Application is withdrawn or the Eligible Customer decides not to enter into a Service Agreement for Firm Point-To-Point Transmission Service, the deposit shall be refunded in full, with interest, less reasonable costs incurred by CIPCO to the extent such costs have not already been recovered by CIPCO from the Eligible Customer. CIPCO will provide to the Eligible Customer a complete accounting of all costs deducted from the refunded deposit, which the Eligible Customer may contest if there is a dispute concerning the deducted costs. Deposits associated with construction of new facilities are subject to the provisions of Section 19. If a Service Agreement for Firm Point-To-Point Transmission Service is executed, the deposit, with interest, will be returned to the Transmission Customer upon expiration of the Service Agreement for Firm Point-To-Point Transmission Service. Applicable interest shall be computed in accordance with the Commission's regulations at 18 CFR 35.19a (a) (2) (iii), and shall be calculated from the day the deposit check is credited to CIPCO's account.

17.4 Notice of Deficient Application:

If an Application fails to meet the requirements of the Tariff, CIPCO shall notify the entity requesting service within fifteen (15) days of receipt of the reasons for such failure. CIPCO will attempt to remedy minor deficiencies in the Application through informal communications with the Eligible Customer. If such efforts are unsuccessful, CIPCO shall return the Application, along with any deposit, with interest. Upon receipt of a new or revised Application that fully complies with the requirements of Part II of the Tariff, the Eligible Customer shall be assigned a new priority consistent with the date of the new or revised Application.

17.5 Response to a Completed Application:

Following receipt of a Completed Application for Firm Point-To-Point Transmission Service, CIPCO shall make a determination of available transmission capability as required in Section 15.2. CIPCO shall notify the

Eligible Customer as soon as practicable, but not later than thirty (30) days after the date of receipt of a Completed Application either (i) if it will be able to provide service without performing a System Impact Study or (ii) if such a study is needed to evaluate the impact of the Application pursuant to Section 19.1.

17.6 Execution of Service Agreement:

Whenever CIPCO determines that a System Impact Study is not required and that the service can be provided, it shall notify the Eligible Customer as soon as practicable but no later than thirty (30) days after receipt of the Completed Application. Where a System Impact Study is required, the provisions of Section 19 will govern the execution of a Service Agreement. Failure of an Eligible Customer to execute and return the Service Agreement or request the filing of an unexecuted service agreement pursuant to Section 15.3, within fifteen (15) days after it is tendered by CIPCO will be deemed a withdrawal and termination of the Application and any deposit submitted shall be refunded with interest. Nothing herein limits the right of an Eligible Customer to file another Application after such withdrawal and termination.

17.7 Extensions for Commencement of Service:

The Transmission Customer can obtain up to five (5) one-year extensions for the commencement of service. The Transmission Customer may postpone service by paying a non-refundable annual reservation fee equal to one-month's charge for Firm Transmission Service for each year or fraction thereof. If during any extension for the commencement of service an Eligible Customer submits a Completed Application for Firm Transmission Service, and such request can be satisfied only by releasing all or part of the Transmission Customer's Reserved Capacity, the original Reserved Capacity will be released unless the following condition is satisfied. Within thirty (30) days, the original Transmission Customer agrees to pay the Firm Point-To-Point transmission rate for its Reserved Capacity concurrent with the new Service Commencement Date. In the event the Transmission Customer elects to release the Reserved Capacity, the reservation fees or portions thereof previously paid will be forfeited.

18 Procedures for Arranging Non-Firm Point-To-Point Transmission Service

18.1 Application:

Eligible Customers seeking Non-Firm Point-To-Point Transmission Service must submit a Completed Application to CIPCO. Applications should be submitted by entering the information listed below on a Completed

Application which may be submitted by (i) transmitting the required information to CIPCO by telefax, or (ii) providing the information by telephone over CIPCO's time recorded telephone line, or (iii) by electronic mail. Each of these methods will provide a time-stamped record for establishing the service priority of the Application.

18.2 Completed Application:

A Completed Application shall provide all of the information included in 18 CFR 2.20 including but not limited to the following:

- (ii) A statement that the entity requesting service is, or will be upon commencement of service, an Eligible Customer under the Tariff;
- (iii) The Point(s) of Receipt and the Point(s) of Delivery;
- (iv) The maximum amount of capacity requested at each Point of Receipt and Point of Delivery; and
- (v) The proposed dates and hours for initiating and terminating transmission service hereunder. In addition to the information specified above, when required to properly evaluate system conditions, CIPCO also may ask the Transmission Customer to provide the following:
 - (vi) The electrical location of the initial source of the power to be transmitted pursuant to the Transmission Customer's request for service; and
 - (vii) The electrical location of the ultimate load.

CIPCO will treat this information in (vi) and (vii) as confidential at the request of the Transmission Customer except to the extent that disclosure of this information is required by this Tariff, by regulatory or judicial order, for reliability purposes pursuant to Good Utility Practice, or pursuant to RTG transmission information sharing agreements. CIPCO shall treat this information consistent with the standards of conduct contained in Part 37 of the Commission's regulations.

18.3 Reservation of Non-Firm Point-To-Point Transmission Service:

Requests for monthly service shall be submitted no earlier than sixty (60) days before service is to commence; requests for weekly service shall be submitted no earlier than fourteen (14) days before service is to commence, requests for daily service shall be submitted no earlier than two (2) days before service is to commence, and requests for hourly service shall be submitted no earlier than noon the day before service is to commence. Requests for service received later than 2:00 p.m. prior to the day service is scheduled to

commence will be accommodated if practicable [or such reasonable times that are generally accepted in the region and are consistently adhered to by CIPCO].

18.4 Determination of Available Transmission Capability:

Following receipt of a tendered schedule CIPCO will make a determination on a non-discriminatory basis of available transmission capability pursuant to Section 15.2. Such determination shall be made as soon as reasonably practicable after receipt, but not later than the following time periods for the following terms of service (i) thirty (30) minutes for hourly service, (ii) thirty (30) minutes for daily service, (iii) four (4) hours for weekly service, and (iv) two (2) days for monthly service. [Or such reasonable times that are generally accepted in the region and are consistently adhered to by CIPCO].

19 Additional Study Procedures For Firm Point-To-Point Transmission Service Requests

19.1 Notice of Need for System Impact Study:

After receiving a request for service, CIPCO shall determine on a non-discriminatory basis whether a System Impact Study is needed. A description of CIPCO's methodology for completing a System Impact Study is provided in Attachment D. If CIPCO determines that a System Impact Study is necessary to accommodate the requested service, it shall so inform the Eligible Customer, as soon as practicable. In such cases, CIPCO shall within thirty (30) days of receipt of a Completed Application, tender a System Impact Study Agreement pursuant to which the Eligible Customer shall agree to reimburse CIPCO for performing the required System Impact Study. For a service request to remain a Completed Application, the Eligible Customer shall execute the System Impact Study Agreement and return it to CIPCO within fifteen (15) days. If the Eligible Customer elects not to execute the System Impact Study Agreement, its application shall be deemed withdrawn and its deposit, pursuant to Section 17.3, shall be returned with interest.

19.2 System Impact Study Agreement and Cost Reimbursement:

- (i) The System Impact Study Agreement will clearly specify the maximum charge, based on CIPCO's estimate of the actual cost, and time for completion of the System Impact Study. The charge shall not exceed the actual cost of the study. In performing the System Impact Study, CIPCO shall rely, to the extent reasonably practicable, on existing transmission planning studies. The Eligible Customer will not be assessed a charge for such existing studies; however, the Eligible Customer

will be responsible for charges associated with any modifications to existing planning studies that are reasonably necessary to evaluate the impact of the Eligible Customer's request for service on the Transmission System.

- (ii) If in response to multiple Eligible Customers requesting service in relation to the same competitive solicitation, a single System Impact Study is sufficient for CIPCO to accommodate the requests for service, the costs of that study shall be pro-rated among the Eligible Customers.
- (iii) For System Impact Studies that CIPCO conducts on its own behalf, CIPCO shall record the cost of the System Impact Studies pursuant to Section 20.

19.3 System Impact Study Procedures:

Upon receipt of an executed System Impact Study Agreement, CIPCO will use due diligence to complete the required System Impact Study within a sixty (60) day period. The System Impact Study shall identify any system constraints and redispatch options, additional Direct Assignment Facilities or Network Upgrades required to provide the requested service. In the event that CIPCO is unable to complete the required System Impact Study within such time period, it shall so notify the Eligible Customer and provide an estimated completion date along with an explanation of the reasons why additional time is required to complete the required studies. A copy of the completed System Impact Study and related work papers shall be made available to the Eligible Customer. CIPCO will use the same due diligence in completing the System Impact Study for an Eligible Customer as it uses when completing studies for itself. CIPCO shall notify the Eligible Customer immediately upon completion of the System Impact Study if the Transmission System will be adequate to accommodate all or part of a request for service or that no costs are likely to be incurred for new transmission facilities or upgrades. In order for a request to remain a Completed Application, within fifteen (15) days of completion of the System Impact Study the Eligible Customer must execute a Service Agreement or request the filing of an unexecuted Service Agreement pursuant to Section 15.3, or the Application shall be deemed terminated and withdrawn.

19.4 Facilities Study Procedures:

If a System Impact Study indicates that additions or upgrades to the Transmission System are needed to supply the Eligible Customer's service request, CIPCO, within thirty (30) days of the completion of the System Impact Study, shall tender to the Eligible customer a Facilities Study Agreement pursuant to which the Eligible Customer shall agree to reimburse CIPCO for performing the required Facilities Study. For a service request to

remain a Completed Application, the Eligible Customer shall execute the Facilities Study Agreement and return it to CIPCO within fifteen (15) days. If the Eligible Customer elects not to execute the Facilities Study Agreement, its application shall be deemed withdrawn and its deposit, pursuant to Section 17.3, shall be returned with interest. Upon receipt of an executed Facilities Study Agreement, CIPCO will use due diligence to complete the required Facilities Study within a sixty (60) day period. If CIPCO is unable to complete the Facilities Study in the allotted time period, CIPCO shall notify the Transmission Customer and provide an estimate of the time needed to reach a final determination along with an explanation of the reasons that additional time is required to complete the study. When completed, the Facilities Study will include a good faith estimate of (i) the cost of Direct Assignment Facilities to be charged to the Transmission Customer, (ii) the Transmission Customer's appropriate share of the cost of any required Network Upgrades as determined pursuant to the provisions of Part II of the Tariff, and (iii) the time required to complete such construction and initiate the requested service. The Transmission Customer shall provide CIPCO with a letter of credit or other reasonable form of security acceptable to CIPCO equivalent to the costs of new facilities or upgrades consistent with commercial practices as established by the Uniform Commercial Code. The Transmission Customer shall have thirty (30) days to execute a Service Agreement or request the filing of an unexecuted Service Agreement and provide the required letter of credit or other form of security or the request will no longer be a Completed Application and shall be deemed terminated and withdrawn.

19.5 Facilities Study Modifications:

Any change in design arising from inability to site or construct facilities as proposed will require development of a revised good faith estimate. New good faith estimates also will be required in the event of new statutory or regulatory requirements that are effective before the completion of construction or other circumstances beyond the control of CIPCO that significantly affect the final cost of new facilities or upgrades to be charged to the Transmission Customer pursuant to the provisions of Part II of the Tariff.

19.6 Due Diligence in Completing New Facilities:

CIPCO shall use due diligence to add necessary facilities or upgrade its Transmission System within a reasonable time. CIPCO will not upgrade its existing or planned Transmission System in order to provide the requested Firm Point-To-Point Transmission Service if doing so would impair system reliability or otherwise impair or degrade existing firm service.

19.7 Partial Interim Service:

If CIPCO determines that it will not have adequate transmission capability to satisfy the full amount of a Completed Application for Firm Point-To-Point Transmission Service, CIPCO nonetheless shall be obligated to offer and provide the portion of the requested Firm Point-To-Point Transmission Service that can be accommodated without addition of any facilities and through redispatch. However, CIPCO shall not be obligated to provide the incremental amount of requested Firm Point-To-Point Transmission Service that requires the addition of facilities or upgrades to the Transmission System until such facilities or upgrades have been placed in service.

19.8 Expedited Procedures for New Facilities:

In lieu of the procedures set forth above, the Eligible Customer shall have the option to expedite the process by requesting CIPCO to tender at one time, together with the results of required studies, an "Expedited Service Agreement" pursuant to which the Eligible Customer would agree to compensate CIPCO for all costs incurred pursuant to the terms of the Tariff. In order to exercise this option, the Eligible Customer shall request in writing an expedited Service Agreement covering all of the above-specified items within thirty (30) days of receiving the results of the System Impact Study identifying needed facility additions or upgrades or costs incurred in providing the requested service. While CIPCO agrees to provide the Eligible Customer with its best estimate of the new facility costs and other charges that may be incurred, such estimate shall not be binding and the Eligible Customer must agree in writing to compensate CIPCO for all costs incurred pursuant to the provisions of the Tariff. The Eligible Customer shall execute and return such an Expedited Service Agreement within fifteen (15) days of its receipt or the Eligible Customer's request for service will cease to be a Completed Application and will be deemed terminated and withdrawn.

20 Procedures if CIPCO is Unable to Complete New Transmission Facilities for Firm Point-To-Point Transmission Service**20.1 Delays in Construction of New Facilities:**

If any event occurs that will materially affect the time for completion of new facilities, or the ability to complete them, CIPCO shall promptly notify the Transmission Customer. In such circumstances, CIPCO shall within thirty (30) days of notifying the Transmission Customer of such delays, convene a technical meeting with the Transmission Customer to evaluate the alternatives available to the Transmission Customer. CIPCO also

shall make available to the Transmission Customer studies and work papers related to the delay, including all information that is in the possession of CIPCO that is reasonably needed by the Transmission Customer to evaluate any alternatives.

20.2 Alternatives to the Original Facility Additions:

When the review process of Section 20.1 determines that one or more alternatives exist to the originally planned construction project, CIPCO shall present such alternatives for consideration by the Transmission Customer. If, upon review of any alternatives, the Transmission Customer desires to maintain its Completed Application subject to construction of the alternative facilities, it may request CIPCO to submit a revised Service Agreement for Firm Point-To-Point Transmission Service. If the alternative approach solely involves Non-Firm Point-To-Point Transmission Service, CIPCO shall promptly tender a Service Agreement for Non-Firm Point-To-Point Transmission Service providing for the service. In the event CIPCO concludes that no reasonable alternative exists and the Transmission Customer disagrees, the Transmission Customer may seek relief under the dispute resolution procedures pursuant to Section 12 or it may refer the dispute to the Commission for resolution.

20.3 Refund Obligation for Unfinished Facility Additions:

If CIPCO and the Transmission Customer mutually agree that no other reasonable alternatives exist and the requested service cannot be provided out of existing capability under the conditions of Part II of the Tariff, the obligation to provide the requested Firm Point-To-Point Transmission Service shall terminate and any deposit made by the Transmission Customer shall be returned with interest pursuant to Commission regulations 35.19a (a) (2) (iii). However, the Transmission Customer shall be responsible for all prudently incurred costs by CIPCO through the time construction was suspended.

21 Provisions Relating to Transmission Construction and Services on the Systems of Other Utilities

21.1 Responsibility for Third-Party System Additions:

CIPCO shall not be responsible for making arrangements for any necessary engineering, permitting, and construction of transmission or distribution facilities on the system(s) of any other entity or for obtaining any regulatory approval for such facilities. CIPCO will undertake reasonable efforts to assist the Transmission

Customer in obtaining such arrangements, including without limitation, providing any information or data required by such other electric system pursuant to Good Utility Practice.

21.2 Coordination of Third-Party System Additions:

In circumstances where the need for transmission facilities or upgrades is identified pursuant to the provisions of Part II of the Tariff, and if such upgrades further require the addition of transmission facilities on other systems, CIPCO shall have the right to coordinate construction on its own system with the construction required by others. CIPCO, after consultation with the Transmission Customer and representatives of such other systems, may defer construction of its new transmission facilities, if the new transmission facilities on another system cannot be completed in a timely manner. CIPCO shall notify the Transmission Customer in writing of the basis for any decision to defer construction and the specific problems which must be resolved before it will initiate or resume construction of new facilities. Within sixty (60) days of receiving written notification by CIPCO of its intent to defer construction pursuant to this section, the Transmission Customer may challenge the decision in accordance with the dispute resolution procedures pursuant to Section 12 or it may refer the dispute to the Commission for resolution.

22 Changes in Service Specifications

22.1 Modifications On a Non-Firm Basis:

The Transmission Customer taking Firm Point-To-Point Transmission Service may request CIPCO to provide transmission service on a non-firm basis over Receipt and Delivery Points other than those specified in the Service Agreement ("Secondary Receipt and Delivery Points"), in amounts not to exceed its firm capacity reservation, without incurring an additional Non-Firm Point-To-Point Transmission Service charge or executing a new Service Agreement, subject to the following conditions.

- (a) Service provided over Secondary Receipt and Delivery Points will be non-firm only, on an as-available basis and will not displace any firm or non-firm service reserved or scheduled by third-parties under the Tariff or by CIPCO on behalf of its Native Load Customers.
- (b) The sum of all Firm and non-firm Point-To-Point Transmission Service provided to the Transmission Customer at any time pursuant to this section shall not exceed the Reserved Capacity in the relevant Service Agreement under which such services are provided.

- (c) The Transmission Customer shall retain its right to schedule Firm Point-To-Point Transmission Service at the Receipt and Delivery Points specified in the relevant Service Agreement in the amount of its original capacity reservation.
- (d) Service over Secondary Receipt and Delivery Points on a non-firm basis shall not require the filing of an Application for Non-Firm Point-To-Point Transmission Service under the Tariff. However, all other requirements of Part II of the Tariff (except as to transmission rates) shall apply to transmission service on a non-firm basis over Secondary Receipt and Delivery Points.

22.2 Modification On a Firm Basis:

Any request by a Transmission Customer to modify Receipt and Delivery Points on a firm basis shall be treated as a new request for service in accordance with Section 17 hereof, except that such Transmission Customer shall not be obligated to pay any additional deposit if the capacity reservation does not exceed the amount reserved in the existing Service Agreement. While such new request is pending, the Transmission Customer shall retain its priority for service at the existing firm Receipt and Delivery Points specified in its Service Agreement.

23 Sale or Assignment of Transmission Service

23.1 Procedures for Assignment or Transfer of Service:

Subject to Commission approval of any necessary filings, a Transmission Customer may sell, assign, or transfer all or a portion of its rights under its Service Agreement, but only to another Eligible Customer (the Assignee). The Transmission Customer that sells, assigns or transfers its rights under its Service Agreement is hereafter referred to as the Reseller. Compensation to the Reseller shall not exceed the higher of (i) the original rate paid by the Reseller, (ii) CIPCO's maximum rate on file at the time of the assignment, or (iii) the Reseller's opportunity cost. If the Assignee does not request any change in the Point(s) of Receipt or the Point(s) of Delivery, or a change in any other term or condition set forth in the original Service Agreement, the Assignee will receive the same services as did the Reseller and the priority of service for the Assignee will be the same as that of the Reseller. A Reseller should notify CIPCO as soon as possible after any assignment or transfer of service occurs but in any event, notification must be provided prior to any provision of service to the Assignee. The Assignee will be subject to all terms and conditions of this Tariff. If the Assignee requests a change in service, the reservation priority of service will be determined by CIPCO pursuant to Section 13.2.

23.2 Limitations on Assignment or Transfer of Service:

If the Assignee requests a change in the Point(s) of Receipt or Point(s) of Delivery, or a change in any other specifications set forth in the original Service Agreement, CIPCO will consent to such change subject to the provisions of the Tariff, provided that the change will not impair the operation and reliability of CIPCO's generation, transmission, or distribution systems. The Assignee shall compensate CIPCO for performing any System Impact Study needed to evaluate the capability of the Transmission System to accommodate the proposed change and any additional costs resulting from such change. The Reseller shall remain liable for the performance of all obligations under the Service Agreement, except as specifically agreed to by the Parties through an amendment to the Service Agreement.

23.3 Information on Assignment or Transfer of Service:

In accordance with Section 4, Resellers may use CIPCO's OASIS to post transmission capacity available for resale.

24 Metering and Power Factor Correction at Receipt and Delivery Points(s)**24.1 Transmission Customer Obligations:**

Unless otherwise agreed, the Transmission Customer shall be responsible for installing and maintaining compatible metering and communications equipment to accurately account for the capacity and energy being transmitted under Part II of the Tariff and to communicate the information to CIPCO. Such equipment shall remain the property of the Transmission Customer.

24.2 CIPCO Access to Metering Data:

CIPCO shall have access to metering data, which may reasonably be required to facilitate measurements and billing under the Service Agreement.

24.3 Power Factor:

Unless otherwise agreed, the Transmission Customer is required to maintain a power factor within the same range as CIPCO pursuant to Good Utility Practices. The power factor requirements are specified in the Service Agreement where applicable.

25 Compensation for Transmission Service

Rates for Firm and Non-Firm Point-To-Point Transmission Service are provided in the Schedules appended to the Tariff: Firm Point-To-Point Transmission Service (Schedule 7); and Non-Firm Point-To-Point Transmission Service (Schedule 8). CIPCO shall use Part II of the Tariff to make its Third-Party Sales. CIPCO shall account for such use at the applicable Tariff rates, pursuant to Section 8.

26 Stranded Cost Recovery

CIPCO may seek to recover stranded costs from the Transmission Customer pursuant to this Tariff in accordance with the terms, conditions and procedures set forth in FERC Order No. 888. However, CIPCO must separately file any specific proposed stranded cost charge under Section 205 of the Federal Power Act.

27 Compensation for New Facilities and Redispatch Costs

Whenever a System Impact Study performed by CIPCO in connection with the provision of Firm Point-To-Point Transmission Service identifies the need for new facilities, the Transmission Customer shall be responsible for such costs to the extent consistent with Commission policy. Whenever a System Impact Study performed by CIPCO identifies capacity constraints that may be relieved more economically by redispatching CIPCO's resources than by building new facilities or upgrading existing facilities to eliminate such constraints, the Transmission Customer shall be responsible for the redispatch costs to the extent consistent with Commission policy.

III.NETWORK INTEGRATION TRANSMISSION SERVICE

Preamble

CIPCO will provide Network Integration Transmission Service pursuant to the applicable terms and conditions contained in the Tariff and Service Agreement. Network Integration Transmission Service allows the Network Customer to integrate, economically dispatch and regulate its current and planned Network Resources to serve its Network Load in a manner comparable to that in which CIPCO utilizes its Transmission System to serve its Native Load Customers. Network Integration Transmission Service also may be used by the Network Customer to deliver economy energy purchases to its Network Load from non-designated resources on an as-available basis without additional charge. Transmission service for sales to non-designated loads will be provided pursuant to the applicable terms and conditions of Part II of the Tariff.

28 Nature of Network Integration Transmission Service

28.1 Scope of Service:

Network Integration Transmission Service is a transmission service that allows Network Customers to efficiently and economically utilize their Network Resources (as well as other non-designated generation resources) to serve their Network Load located in CIPCO's Control Area and any additional load that may be designated pursuant to Section 31.3 of the Tariff. The Network Customer taking Network Integration Transmission Service must obtain or provide Ancillary Services pursuant to Section 3.

28.2 CIPCO Responsibilities:

CIPCO will plan, construct, operate and maintain its Transmission System in accordance with Good Utility Practice in order to provide the Network Customer with Network Integration Transmission Service over CIPCO's Transmission System. CIPCO, on behalf of its Native Load Customers, shall be required to designate resources and loads in the same manner as any Network Customer under Part III of this Tariff. This information must be consistent with the information used by CIPCO to calculate available transmission capability. CIPCO shall include the Network Customer's Network Load in its Transmission System planning and shall, consistent with Good Utility Practice, endeavor to construct and place into service sufficient transmission capacity to deliver the Network Customer's Network Resources to serve its Network Load on a basis comparable to CIPCO's delivery of its own generating and purchased resources to its Native Load Customers.

28.3 Network Integration Transmission Service:

CIPCO will provide firm transmission service over its Transmission System to the Network Customer for the delivery of capacity and energy from its designated Network Resources to service its Network Loads on a basis that is comparable to CIPCO's use of the Transmission System to reliably serve its Native Load Customers.

28.4 Secondary Service:

The Network Customer may use CIPCO's Transmission System to deliver energy to its Network Loads from resources that have not been designated as Network Resources. Such energy shall be transmitted, on an as-available basis, at no additional charge. Deliveries from resources other than Network Resources will have a higher priority than any Non-Firm Point-To-Point Transmission Service under Part II of the Tariff.

28.5 Real Power Losses:

Real Power Losses are associated with all transmission service. CIPCO is not obligated to provide Real Power Losses. The Network Customer is responsible for replacing losses associated with all transmission service as calculated by CIPCO. The applicable Real Power Loss factors are as determined by ITC Midwest, the control area operator.

28.6 Restrictions on Use of Service:

The Network Customer shall not use Network Integration Transmission Service for (i) sales of capacity and energy to non-designated loads, or (ii) direct or indirect provision of transmission service by the Network Customer to third parties. All Network Customers taking Network Integration Transmission Service shall use Point-To-Point Transmission Service under Part II of the Tariff for any Third-Party Sale which requires use of CIPCO's Transmission System.

29 Initiating Service**29.1 Condition Precedent for Receiving Service:**

Subject to the terms and conditions of Part III of the Tariff, CIPCO will provide Network Integration Transmission Service to any Eligible Customer, provided that (i) the Eligible Customer completes an Application for service as provided under Part III of the Tariff, (ii) the Eligible Customer and CIPCO complete the technical arrangements set forth in Sections 29.3 and 29.4, (iii) the Eligible Customer executes a Service Agreement pursuant to Attachment F for service under Part III of the Tariff or requests in writing that CIPCO file a proposed

unexecuted Service Agreement with the Commission, and (iv) the Eligible Customer executes a Network Operating Agreement with CIPCO pursuant to Attachment G.

29.2 Application Procedures:

An Eligible Customer requesting service under Part III of the Tariff must submit an Application, with a deposit approximating the charge for one month of service, to CIPCO as far as possible in advance of the month in which service is to commence. Unless subject to the procedures in Section 2, Completed Applications for Network Integration Transmission Service will be assigned a priority according to the date and time the Application is received, with the earliest Application receiving the highest priority. Applications should be submitted by entering the information listed below on a Completed Application which may be submitted by (i) transmitting the required information to CIPCO by telefax, or (ii) providing the information by telephone over CIPCO's time recorded telephone line, or (iii) by electronic mail. Each of these methods will provide a time-stamped record for establishing the service priority of the Application. A Completed Application shall provide all of the information included in 18 CFR 2.20 including but not limited to the following:

- (i) The identity, address, telephone number and facsimile number of the party requesting service;
- (ii) A statement that the party requesting service is, or will be upon commencement of service, an Eligible Customer under the Tariff;
- (iii) A description of the Network Load at each delivery point. This description should separately identify and provide the Eligible Customer's best estimate of the total loads to be served at each transmission voltage level, and the loads to be served from each CIPCO substation at the same transmission voltage level. The description should include a ten (10) year forecast of summer and winter load and resource requirements beginning with the first year after the service is scheduled to commence;
- (iv) The amount and location of any interruptible loads included in the Network Load. This shall include the summer and winter capacity requirements for each interruptible load (had such load not been interruptible), that portion of the load subject to interruption, the conditions under which an interruption can be implemented and any limitations on the amount and frequency of interruptions. An Eligible Customer should identify the amount of interruptible customer load (if any) included in the 10 year load forecast provided in response to (iii) above;

- (v) A description of Network Resources (current and 10-year projection), which shall include, for each Network Resource:
- Unit size and amount of capacity from that unit to be designated as Network Resource
 - VAR capability (both leading and lagging) of all generators
 - Operating restrictions
 - Any periods of restricted operations throughout the year
 - Maintenance schedules
 - Minimum loading level of unit
 - Normal operating level of unit
 - Any must-run unit designations required for system reliability or contract reasons
 - Approximate variable generating cost (\$/MWH) for redispatch computations
 - Arrangements governing sale and delivery of power to third parties from generating facilities located in the Transmission Provider Control Area, where only a portion of unit output is designated as a Network Resource
 - Description of purchased power designated as a Network Resource including source of supply, Control Area location, transmission arrangements and delivery point(s) to CIPCO's Transmission System;
- (vi) Description of Eligible Customer's transmission system:
- Load flow and stability data, such as real and reactive parts of the load, lines, transformers, reactive devices and load type, including normal and emergency ratings of all transmission equipment in a load flow format compatible with that used by CIPCO
 - Operating restrictions needed for reliability
 - Operating guides employed by system operators
 - Contractual restrictions or committed uses of the Eligible Customer's transmission system, other than the Eligible Customer's Network Loads and Resources
 - Location of Network Resources described in subsection (v) above
 - 10 year projection of system expansions or upgrades
 - Transmission System maps that include any proposed expansions or upgrades

- Thermal ratings of Eligible Customer's Control Area ties with other Control Areas; and
- (vii) Service Commencement Date and the term of the requested Network Integration Transmission Service. The minimum term for Network Integration Transmission Service is one year.

Unless the Parties agree to a different time frame, CIPCO must acknowledge the request within ten (10) days of receipt. The acknowledgement must include a date by which a response, including a Service Agreement, will be sent to the Eligible Customer. If an application fails to meet the requirements of this section, CIPCO shall notify the Eligible Customer requesting service within fifteen (15) days of receipt and specify the reasons for such failure. Wherever possible, CIPCO will attempt to remedy deficiencies in the Application through informal communications with the Eligible Customer. If such efforts are unsuccessful, CIPCO shall return the Application without prejudice to the Eligible Customer filing a new or revised Application that fully complies with the requirements of this section. The Eligible Customer will be assigned a new priority consistent with the date of the new or revised Application. CIPCO shall treat this information consistent with the standards of conduct contained in Part 37 of the Commission's regulations.

29.3 Technical Arrangements to be Completed Prior to Commencement of Service:

Network Integration Transmission Service shall not commence until CIPCO and the Network Customer, or a third party, have completed installation of all equipment specified under the Network Operating Agreement consistent with Good Utility Practice and any additional requirements reasonably and consistently imposed to ensure the reliable operation of the Transmission System. CIPCO shall exercise reasonable efforts, in coordination with the Network Customer, to complete such arrangements as soon as practicable taking into consideration the Service Commencement Date.

29.4 Network Customer Facilities:

The provision of Network Integration Transmission Service shall be conditioned upon the Network Customer's constructing, maintaining and operating the facilities on its side of each delivery point or interconnection necessary to reliably deliver capacity and energy from CIPCO's Transmission System to the Network Customer. The Network Customer shall be solely responsible for constructing or installing all facilities on the Network Customer's side of each such delivery point or interconnection.

29.5 Filing of Service Agreement:

CIPCO will file Service Agreements with the Commission in compliance with applicable Commission regulations.

30 Network Resources**30.1 Designation of Network Resources:**

Network Resources shall include all generation owned or purchased by the Network Customer designated to serve Network Load under the Tariff. Network Resources may not include resources, or any portion thereof, that are committed for sale to non-designated third party load or otherwise cannot be called upon to meet the Network Customer's Network Load on a non-interruptible basis. Any owned or purchased resources that were serving the Network Customer's loads under firm agreements entered into on or before the Service Commencement Date shall initially be designated as Network Resources until the Network Customer terminates the designation of such resources.

30.2 Designation of New Network Resources:

The Network Customer may designate a new Network Resource by providing CIPCO with as much advance notice as practicable. A designation of a new Network Resource must be made by a request for modification of service pursuant to an Application under Section 29.

30.3 Termination of Network Resources:

The Network Customer may terminate the designation of all or part of a generating resource as a Network Resource at any time but should provide notification to CIPCO as soon as reasonably practicable.

30.4 Operation of Network Resources:

The Network Customer shall not operate its designated Network Resources located in the Network Customer's or CIPCO's Control Area such that the output of those facilities exceeds its designated Network Load plus losses.

30.5 Network Customer Redispatch Obligation:

As a condition to receiving Network Integration Transmission Service, the Network Customer agrees to redispatch its Network Resources as requested by CIPCO pursuant to Section 33.2. To the extent practical, the redispatch of resources pursuant to this section shall be on a least cost, non-discriminatory basis between all Network Customers, and CIPCO.

30.6 Transmission Arrangements for Network Resources Not Physically Interconnected With CIPCO:

The Network Customer shall be responsible for any arrangements necessary to deliver capacity and energy from a Network Resource not physically interconnected with CIPCO's Transmission System. CIPCO will undertake reasonable efforts to assist the Network Customer in obtaining such arrangements, including without limitation, providing any information or data required by such other entity pursuant to Good Utility Practice.

30.7 Limitation on Designation of Network Resources:

The Network Customer must demonstrate that it owns or has committed to purchase generation pursuant to an executed contract in order to designate a generating resource as a Network Resource. Alternatively, the Network Customer may establish that execution of a contract is contingent upon the availability of transmission service under Part III of the Tariff.

30.8 Use of Interface Capacity by the Network Customer:

There is no limitation upon a Network Customer's use of CIPCO's Transmission System at any particular interface to integrate the Network Customer's Network Resources (or substitute economy purchases) with its Network Loads. However, a Network Customer's use of CIPCO's total interface capacity with other transmission systems may not exceed the Network Customer's Load Ratio Share.

30.9 Network Customer Owned Transmission Facilities:

The Network Customer that owns existing transmission facilities that are integrated with CIPCO's Transmission System may be eligible to receive consideration either through a billing credit or some other mechanism. In order to receive such consideration the Network Customer must demonstrate that its transmission facilities are integrated into the planning and operations of CIPCO to serve all of its power and transmission customers. For facilities constructed by the Network Customer subsequent to the Service Commencement Date under Part III of the Tariff, the Network Customer shall receive credit where such facilities are jointly planned and installed in coordination with CIPCO. Calculation of the credit shall be addressed in either the Network Customer's Service Agreement or any other agreement between the Parties.

31 Designation of Network Load**31.1 Network Load:**

The Network Customer must designate the individual Network Loads on whose behalf CIPCO will provide Network Integration Transmission Service. The Network Loads shall be specified in the Service Agreement.

31.2 New Network Loads Connected With CIPCO:

The Network Customer shall provide CIPCO with as much advance notice as reasonably practicable of the designation of new Network Load that will be added to its Transmission System. A designation of new Network Load must be made through a modification of service pursuant to a new Application. CIPCO will use due diligence to install any transmission facilities required to interconnect a new Network Load designated by the Network Customer. The costs of new facilities required to interconnect a new Network Load shall be determined in accordance with the procedures provided in Section 32.4 and shall be charged to the Network Customer in accordance with Commission policies.

31.3 Network Load Not Physically Interconnected with CIPCO:

This section applies to both initial designation pursuant to Section 31.1 and the subsequent addition of new Network Load not physically interconnected with CIPCO. To the extent that the Network Customer desires to obtain transmission service for a load outside CIPCO's Transmission System, the Network Customer shall have the option of (1) electing to include the entire load as Network Load for all purposes under Part III of the Tariff and designating Network Resources in connection with such additional Network Load, or (2) excluding that entire load from its Network Load and purchasing Point-To-Point Transmission Service under Part II of the Tariff. To the extent that the Network Customer gives notice of its intent to add a new Network Load as part of its Network Load pursuant to this section the request must be made through a modification of service pursuant to a new Application.

31.4 New Interconnection Points:

To the extent the Network Customer desires to add a new Delivery Point or interconnection point between CIPCO's Transmission System and a Network Load, the Network Customer shall provide CIPCO with as much advance notice as reasonably practicable.

31.5 Changes in Service Requests:

Under no circumstances shall the Network Customer's decision to cancel or delay a requested change in Network Integration Transmission Service (e.g. the addition of a new Network Resource or designation of a new Network Load) in any way relieve the Network Customer of its obligation to pay the costs of transmission facilities constructed by CIPCO and charged to the Network Customer as reflected in the Service Agreement. However,

CIPCO must treat any requested change in Network Integration Transmission Service in a non-discriminatory manner.

31.6 Annual Load and Resource Information Updates:

The Network Customer shall provide CIPCO with annual updates of Network Load and Network Resource forecasts consistent with those included in its Application for Network Integration Transmission Service under Part III of the Tariff. The Network Customer also shall provide CIPCO with timely written notice of material changes in any other information provided in its Application relating to the Network Customer's Network Load, Network Resources, its transmission system or other aspects of its facilities or operations affecting CIPCO's ability to provide reliable service.

32 Additional Study Procedures For Network Integration Transmission Service Requests

32.1 Notice of Need for System Impact Study:

After receiving a request for service, CIPCO shall determine on a non-discriminatory basis whether a System Impact Study is needed. A description of CIPCO's methodology for completing a System Impact Study is provided in Attachment D. If CIPCO determines that a System Impact Study is necessary to accommodate the requested service, it shall so inform the Eligible Customer, as soon as practicable. In such cases, CIPCO shall within thirty (30) days of receipt of a Completed Application, tender a System Impact Study Agreement pursuant to which the Eligible Customer shall agree to reimburse CIPCO for performing the required System Impact Study. For a service request to remain a Completed Application, the Eligible Customer shall execute the System Impact Study Agreement and return it to CIPCO within fifteen (15) days. If the Eligible Customer elects not to execute the System Impact Study Agreement, its Application shall be deemed withdrawn and its deposit shall be returned with interest.

32.2 System Impact Study Agreement and Cost Reimbursement:

(i) The System Impact Study Agreement will clearly specify the maximum charge, based on CIPCO's estimate of the actual cost, and time for completion of the System Impact Study. The charge shall not exceed the actual cost of the study. In performing the System Impact Study, CIPCO shall rely, to the extent reasonably practicable, on existing transmission planning studies. The Eligible Customer will not be assessed a charge for such existing studies; however, the Eligible Customer will be responsible for charges associated with any

modifications to existing planning studies that are reasonably necessary to evaluate the impact of the Eligible Customer's request for service on the Transmission System.

(ii) If in response to multiple Eligible Customers requesting service in relation to the same competitive solicitation, a single System Impact Study is sufficient for CIPCO to accommodate the service requests, the costs of that study shall be pro-rated among the Eligible Customers.

(iii) For System Impact Studies that CIPCO conducts on its own behalf, CIPCO shall record the cost of the System Impact Studies pursuant to Section 8.

32.3 System Impact Study Procedures:

Upon receipt of an executed System Impact Study Agreement, CIPCO will use due diligence to complete the required System Impact Study within a sixty (60) day period. The System Impact Study shall identify any system constraints and redispatch options, additional Direct Assignment Facilities or Network Upgrades required to provide the requested service. In the event that CIPCO is unable to complete the required System Impact Study within such time period, it shall so notify the Eligible Customer and provide an estimated completion date along with an explanation of the reasons why additional time is required to complete the required studies. A copy of the completed System Impact Study and related work papers shall be made available to the Eligible Customer. CIPCO will use the same due diligence in completing the System Impact Study for an Eligible Customer as it uses when completing studies for itself. CIPCO shall notify the Eligible Customer immediately upon completion of the System Impact Study if the Transmission System will be adequate to accommodate all or part of a request for service or that no costs are likely to be incurred for new transmission facilities or upgrades. In order for a request to remain a Completed Application, within fifteen (15) days of completion of the System Impact Study the Eligible Customer must execute a Service Agreement or request the filing of an unexecuted Service Agreement, or the Application shall be deemed terminated and withdrawn.

32.4 Facilities Study Procedures:

If a System Impact Study indicates that additions or upgrades to the Transmission System are needed to supply the Eligible Customer's service request, CIPCO, within thirty (30) days of the completion of the System Impact Study, shall tender to the Eligible Customer a Facilities Study Agreement pursuant to which the Eligible Customer shall agree to reimburse CIPCO for performing the required Facilities Study. For a service request to remain a Completed Application, the Eligible Customer shall execute the Facilities Study Agreement and return it

to CIPCO within fifteen (15) days. If the Eligible Customer elects not to execute the Facilities Study Agreement, its Application shall be deemed withdrawn and its deposit shall be returned with interest. Upon receipt of an executed Facilities Study Agreement, CIPCO will use due diligence to complete the required Facilities Study within a sixty (60) day period. If CIPCO is unable to complete the Facilities Study in the allotted time period, CIPCO shall notify the Eligible Customer and provide an estimate of the time needed to reach a final determination along with an explanation of the reasons that additional time is required to complete the study. When completed, the Facilities Study will include a good faith estimate of (i) the cost of Direct Assignment Facilities to be charged to the Eligible Customer, (ii) the Eligible Customer's appropriate share of the cost of any required Network Upgrades, and (iii) the time required to complete such construction and initiate the requested service. The Eligible Customer shall provide CIPCO with a letter of credit or other reasonable form of security acceptable to CIPCO equivalent to the costs of new facilities or upgrades consistent with commercial practices as established by the Uniform Commercial Code. The Eligible Customer shall have thirty (30) days to execute a Service Agreement or request the filing of an unexecuted Service Agreement and provide the required letter of credit or other form of security or the request no longer will be a Completed Application and shall be deemed terminated and withdrawn.

33 Load Shedding and Curtailments

33.1 Procedures:

Prior to the Service Commencement Date, CIPCO and the Network Customer shall establish Load Shedding and Curtailment procedures pursuant to the Network Operating Agreement with the objective of responding to contingencies on the Transmission System. The Parties will implement such programs during any period when CIPCO determines that a system contingency exists and such procedures are necessary to alleviate such contingency. CIPCO will notify all affected Network Customers in a timely manner of any scheduled Curtailment.

33.2 Transmission Constraints:

During any period when CIPCO determines that a transmission constraint exists on the Transmission System, and such constraint may impair the reliability of CIPCO's system, CIPCO will take whatever actions, consistent with Good Utility Practice, that are reasonably necessary to maintain the reliability of CIPCO's system. To the extent CIPCO determines that the reliability of the Transmission System can be maintained by

redispatching resources, CIPCO will initiate procedures pursuant to the Network Operating Agreement to redispatch all Network Resources and CIPCO's own resources on a least-cost basis without regard to the ownership of such resources. Any redispatch under this section may not unduly discriminate between CIPCO's use of the Transmission System on behalf of its Native Load Customers and any Network Customer's use of the Transmission System to serve its designated Network Load.

33.3 Cost Responsibility for Relieving Transmission Constraints:

Whenever CIPCO implements least-cost redispatch procedures in response to a transmission constraint, CIPCO and Network Customers will each bear a proportionate share of the total redispatch cost based on their respective Load Ratio Shares.

33.4 Curtailments of Scheduled Deliveries:

If a transmission constraint on CIPCO's Transmission System cannot be relieved through the implementation of least-cost redispatch procedures and CIPCO determines that it is necessary to Curtail scheduled deliveries, the Parties shall Curtail such schedules in accordance with the Network Operating Agreement.

33.5 Allocation of Curtailments:

CIPCO shall, on a non-discriminatory basis, Curtail the transaction(s) that effectively relieve the constraint. However, to the extent practicable and consistent with Good Utility Practice, any Curtailment will be shared by CIPCO and Network Customer in proportion to their respective Load Ratio Shares. CIPCO shall not direct the Network Customer to Curtail schedules to an extent greater than CIPCO would Curtail CIPCO's schedules under similar circumstances.

33.6 Load Shedding:

To the extent that a system contingency exists on CIPCO's Transmission System and CIPCO determines that it is necessary for CIPCO and the Network Customer to shed load, the Parties shall shed load in accordance with previously established procedures under the Network Operating Agreement.

33.7 System Reliability:

Notwithstanding any other provisions of this Tariff, CIPCO reserves the right, consistent with Good Utility Practice and on a not unduly discriminatory basis, to Curtail Network Integration Transmission Service without liability on CIPCO's part for the purpose of making necessary adjustments to, changes in, or repairs on its lines,

substations and facilities, and in cases where the continuance of Network Integration Transmission Service would endanger persons or property. In the event of any adverse condition(s) or disturbance(s) on CIPCO's Transmission System or on any other system(s) directly or indirectly interconnected with CIPCO's Transmission System, CIPCO, consistent with Good Utility Practice, also may Curtail Network Integration Transmission Service in order to (i) limit the extent or damage of the adverse condition(s) or disturbance(s), (ii) prevent damage to generating or transmission facilities, or (iii) expedite restoration of service. CIPCO will give the Network Customer as much advance notice as is practicable in the event of such Curtailment. Any Curtailment of Network Integration Transmission Service will be not unduly discriminatory relative to CIPCO's use of the Transmission System on behalf of its Native Load Customers. CIPCO shall specify the rate treatment and all related terms and conditions applicable in the event that the Network Customer fails to respond to established Load Shedding and Curtailment procedures.

34 Rates and Charges

The Network Customer shall pay CIPCO for any Direct Assignment Facilities, Ancillary Services, and applicable study costs, consistent with Commission policy, along with the following:

34.1 Monthly Demand Charge:

The Network Customer shall pay a monthly demand charge which shall be determined by multiplying its Network Load times the applicable rate specified in Schedule 9.

34.2 Determination of Network Customer's Monthly Network Load:

Customer's monthly Network Load is its hourly Load (60 minute, Hour); provided, however, the Network Customer's monthly Network Load will be its hourly Load coincident with the monthly peak of the Transmission Provider where the Network Customer's Load is physically located.

34.3 Determination of Transmission Provider's Monthly Transmission System Load:

CIPCO's monthly Transmission System load is CIPCO's Monthly Transmission System Peak minus the coincident peak usage of all Firm Point-To-Point Transmission Service customers pursuant to Part II of this Tariff plus the Reserved Capacity of all Firm Point-To-Point Transmission Service customers.

34.4 Redispatch Charge:

The Network Customer shall pay a Load Ratio Share of any redispatch costs allocated between the Network Customer and CIPCO pursuant to Section 33. To the extent that CIPCO incurs an obligation to the

Network Customer for redispatch costs in accordance with Section 33, such amounts shall be credited against the Network Customer's bill for the applicable month.

34.5 Stranded Cost Recovery:

CIPCO may seek to recover stranded costs from the Network Customer pursuant to this Tariff in accordance with the terms, conditions and procedures set forth in FERC Order No. 888. However, CIPCO must separately file any proposal to recover stranded costs under Section 205 of the Federal Power Act.

35 Operating Arrangements

35.1 Operation under The Network Operating Agreement:

The Network Customer shall plan, construct, operate and maintain its facilities in accordance with Good Utility Practice and in conformance with the Network Operating Agreement.

35.2 Network Operating Agreement:

The terms and conditions under which the Network Customer shall operate its facilities and the technical and operational matters associated with the implementation of Part III of the Tariff shall be specified in the Network Operating Agreement. The Network Operating Agreement shall provide for the Parties to (i) operate and maintain equipment necessary for integrating the Network Customer within CIPCO's Transmission System (including, but not limited to, remote terminal units, metering, communications equipment and relaying equipment), (ii) transfer data between CIPCO and the Network Customer (including, but not limited to, heat rates and operational characteristics of Network Resources, generation schedules for units outside CIPCO's Transmission System, interchange schedules, unit outputs for redispatch required under Section 33, voltage schedules, loss factors and other real time data), (iii) use software programs required for data links and constraint dispatching, (iv) exchange data on forecasted loads and resources necessary for long-term planning, and (v) address any other technical and operational considerations required for implementation of Part III of the Tariff, including scheduling protocols. The Network Operating Agreement will recognize that the Network Customer shall either (i) operate as a Control Area under applicable guidelines of the North American Electric Reliability Council (NERC) and the MAPP regional reliability council, (ii) satisfy its Control Area requirements, including all necessary Ancillary Services, by contracting with CIPCO, or (iii) satisfy its Control Area requirements, including all necessary Ancillary Services, by contracting with another entity, consistent with Good Utility Practice, which satisfies NERC and the MAPP regional reliability council requirements. CIPCO shall not unreasonably

refuse to accept contractual arrangements with another entity for Ancillary Services. The Network Operating Agreement is included in Attachment G.

35.3 Network Operating Committee:

A Network Operating Committee (Committee) shall be established to coordinate operating criteria for the Parties' respective responsibilities under the Network Operating Agreement. Each Network Customer shall be entitled to have at least one representative on the Committee. The Committee shall meet from time to time as need requires, but no less than once each calendar year.

SCHEDULE 1

Scheduling, System Control and Dispatch Service

This service is required to schedule the movement of power through, out of, within, or into a Control Area. This service can be provided only by the operator of the Control Area in which the transmission facilities used for transmission service are located. Scheduling, System Control and Dispatch Service is to be provided directly by CIPCO (if CIPCO is the Control Area operator) or indirectly by CIPCO making arrangements with the Control Area operator that performs this service for CIPCO's Transmission System. The Transmission Customer must purchase this service from CIPCO or the Control Area operator. The charges for Scheduling, System Control and Dispatch Service are to be based on the rates set forth below. To the extent the Control Area operator performs this service for CIPCO, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to CIPCO by that Control Area operator.

Central Iowa Power Cooperative does not operate a control area nor does it provide these services for itself. CIPCO will acquire this service on behalf of the Transmission Customer and pass these costs on to the Transmission Customer.

Rates

- 1) **Monthly delivery:** \$0.11/kW of Reserved Capacity per month.
- 2) **Discounts:** If CIPCO offers an affiliate a rate discount or attributes a discounted transmission rate to its own transactions, CIPCO must offer at the same time the same discounted Network Integration Transmission Service rate to all Eligible Customers on the same path and on all unconstrained transmission paths. Information regarding any non-firm transmission discounts must be posted on the OASIS pursuant to Part 37 of the Commission's regulations. In addition, discounts to non-affiliates must be offered in a not unduly discriminatory manner.

SCHEDULE 2

Reactive Supply and Voltage Control from Generation Sources Service

In order to maintain transmission voltages on CIPCO's transmission facilities within acceptable limits, generation facilities (in the Control Area where CIPCO's transmission facilities are located) are operated to produce (or absorb) reactive power. Thus, Reactive Supply and Voltage Control from Generation Sources Service must be provided for each transaction on CIPCO's transmission facilities. The amount of Reactive Supply and Voltage Control from Generation Sources Service that must be supplied with respect to the Transmission Customer's transaction will be determined based on the reactive power support necessary to maintain transmission voltages within limits that are generally accepted in the region and consistently adhered to by CIPCO.

Reactive Supply and Voltage Control from Generation Sources Service is to be provided directly by CIPCO (if CIPCO is the Control Area operator) or indirectly by CIPCO making arrangements with the Control Area operator that performs this service for CIPCO's Transmission System. The Transmission Customer must purchase this service from CIPCO or the Control Area operator. The charges for such service will be based on the rates set forth below. To the extent the Control Area operator performs this service for CIPCO, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to CIPCO by the Control Area operator.

Central Iowa Power Cooperative does not operate a control area nor does it provide these services for itself. CIPCO will acquire this service on behalf of the Transmission Customer and pass these costs on to the Transmission Customer.

Rates

- 1) **Monthly delivery:** \$0.13/kW of Reserved Capacity per month.
- 2) **Discounts:** If CIPCO offers an affiliate a rate discount or attributes a discounted transmission rate to its own transactions, CIPCO must offer at the same time the same discounted Network Integration Transmission Service rate to all Eligible Customers on the same path and on all unconstrained transmission paths. Information regarding any non-firm transmission discounts must be posted on the OASIS pursuant to Part 37 of the Commission's regulations. In addition, discounts to non-affiliates must be offered in a not unduly discriminatory manner.

SCHEDULE 3

Regulation and Frequency Response Service

Regulation and Frequency Response Service is necessary to provide for the continuous balancing of resources (generation and interchange) with load and for maintaining scheduled Interconnection frequency at sixty cycles per second (60 Hz). Regulation and Frequency Response Service is accomplished by committing on-line generation whose output is raised or lowered (predominantly through the use of automatic generating control equipment) as necessary to follow the moment-by-moment changes in load. The obligation to maintain this balance between resources and load lies with CIPCO (or the Control Area operator that performs this function for CIPCO). CIPCO must offer this service when the transmission service is used to serve load within its Control Area. The Transmission Customer must either purchase this service from CIPCO or make alternative comparable arrangements to satisfy its Regulation and Frequency Response Service obligation. The amount of and charges for Regulation and Frequency Response Service are set forth below. To the extent the Control Area operator performs this service for CIPCO, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to CIPCO by that Control Area operator.

Central Iowa Power Cooperative does not operate a control area nor does it provide these services for itself. The Transmission Customer should acquire this service directly from ITC Midwest or CIPCO will acquire this service on behalf of the Transmission Customer.

SCHEDULE 4

Energy Imbalance Service

Energy Imbalance Service is provided when a difference occurs between the scheduled and the actual delivery of energy to a load located within a Control Area over a single hour. CIPCO must offer this service when the transmission service is used to serve load within its Control Area. The Transmission Customer must either purchase this service from CIPCO or make alternative comparable arrangements to satisfy its Energy Imbalance Service obligation. To the extent the Control Area operator performs this service for CIPCO, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to CIPCO by that Control Area operator.

CIPCO shall establish a deviation band of +/- 1.5 percent (with a minimum of 1 MW) of the scheduled transaction to be applied hourly to any energy imbalance that occurs as a result of the Transmission Customer's scheduled transaction(s). Parties should attempt to eliminate energy imbalances within the limits of the deviation band within thirty (30) days or within such other reasonable period of time as is generally accepted in the region and consistently adhered to by CIPCO. If an energy imbalance is not corrected within thirty (30) days or a reasonable period of time that is generally accepted in the region and consistently adhered to by CIPCO, the Transmission Customer will compensate CIPCO for such service. Energy imbalances outside the deviation band will be subject to charges to be specified by CIPCO. The charges for Energy Imbalance Service are set forth below.

Central Iowa Power Cooperative does not operate a control area nor does it provide these services for itself. The Transmission Customer should acquire this service directly from ITC Midwest or CIPCO will acquire this service on behalf of the Transmission Customer.

SCHEDULE 5**Operating Reserve - Spinning Reserve Service**

Spinning Reserve Service is needed to serve load immediately in the event of a system contingency. Spinning Reserve Service may be provided by generating units that are on-line and loaded at less than maximum output. CIPCO must offer this service when the transmission service is used to serve load within its Control Area. The Transmission Customer must either purchase this service from CIPCO or make alternative comparable arrangements to satisfy its Spinning Reserve Service obligation. The amount of and charges for Spinning Reserve Service are set forth below. To the extent the Control Area operator performs this service for CIPCO, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to CIPCO by that Control Area operator.

Central Iowa Power Cooperative does not operate a control area nor does it provide these services for itself. The Transmission Customer should acquire this service directly from ITC Midwest or CIPCO will acquire this service on behalf of the Transmission Customer.

SCHEDULE 6**Operating Reserve - Supplemental Reserve Service**

Supplemental Reserve Service is needed to serve load in the event of a system contingency; however, it is not available immediately to serve load but rather within a short period of time. Supplemental Reserve Service may be provided by generating units that are on-line but unloaded, by quick-start generation or by interruptible load. CIPCO must offer this service when the transmission service is used to serve load within its Control Area. The Transmission Customer must either purchase this service from CIPCO or make alternative comparable arrangements to satisfy its Supplemental Reserve Service obligation. The amount of and charges for Supplemental Reserve Service are set forth below. To the extent the Control Area operator performs this service for CIPCO, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to CIPCO by that Control Area operator.

Central Iowa Power Cooperative does not operate a control area nor does it provide these services for itself. The Transmission Customer should acquire this service directly from ITC Midwest or CIPCO will acquire this service on behalf of the Transmission Customer.

SCHEDULE 7**Long-Term Firm and Short-Term Firm Point-To-Point Transmission Service**

The Transmission Customer shall compensate CIPCO each month for Reserved Capacity at the sum of the applicable charges set forth below:

- 1) **Yearly delivery:** one-twelfth of the demand charge of \$65.82/kW of Reserved Capacity per year.
- 2) **Monthly delivery:** \$5.19/kW of Reserved Capacity per month.
- 3) **Weekly delivery:** \$1.20/kW of Reserved Capacity per week.
- 4) **Daily delivery:** \$0.24/kW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in section (3) above times the highest amount in kilowatts of Reserved Capacity in any day during such week.

- 5) **Discounts:** If CIPCO offers an affiliate a rate discount or attributes a discounted transmission rate to its own transactions, CIPCO must offer at the same time the same discounted Firm Point-To-Point Transmission Service rate to all Eligible Customers on the same path and on all unconstrained transmission paths. Information regarding any firm transmission discounts must be posted on the OASIS pursuant to Part 37 of the Commission's regulations. In addition, discounts to non-affiliates must be offered in a not unduly discriminatory manner.

SCHEDULE 8**Non-Firm Point-To-Point Transmission Service**

The Transmission Customer shall compensate CIPCO for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

- 1) **Monthly delivery:** \$5.19/kW of Reserved Capacity per month.
- 2) **Weekly delivery:** \$1.20/kW of Reserved Capacity per week.
- 3) **Daily delivery:** \$0.24/kW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in section (2) above times the highest amount in kilowatts of Reserved Capacity in any day during such week.

- 4) **Hourly delivery:** The basic charge shall be that agreed upon by the Parties at the time this service is reserved. The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified in section (3) above times the highest amount in kilowatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified in section (2) above times the highest amount in kilowatts of Reserved Capacity in any hour during such week.
- 5) **Discounts:** If CIPCO offers an affiliate a rate discount or attributes a discounted transmission rate to its own transactions, CIPCO must offer at the same time the same discounted Non-Firm Point-To-Point Transmission Service rate to all Eligible Customers on the same path and on all unconstrained transmission paths. Information regarding any non-firm transmission discounts must be posted on the OASIS pursuant to Part 37 of the Commission's regulations. In addition, discounts to non-affiliates must be offered in a not unduly discriminatory manner.

SCHEDULE 9**Network Integration Transmission Service**

The Transmission Customer shall compensate CIPCO for Network Integration Transmission Service up to the sum of the applicable charges set forth below:

- 1) **Monthly delivery:** \$5.19/kW of Reserved Capacity per month.
- 2) **Weekly delivery:** \$1.20/kW of Reserved Capacity per week.
- 3) **Daily delivery:** \$0.24/kW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in section (2) above times the highest amount in kilowatts of Reserved Capacity in any day during such week.

- 4) **Hourly delivery:** The basic charge shall be that agreed upon by the Parties at the time this service is reserved. The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified in section (3) above times the highest amount in kilowatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified in section (2) above times the highest amount in kilowatts of Reserved Capacity in any hour during such week.
- 5) **Discounts:** If CIPCO offers an affiliate a rate discount or attributes a discounted transmission rate to its own transactions, CIPCO must offer at the same time the same discounted Network Integration Transmission Service rate to all Eligible Customers on the same path and on all unconstrained transmission paths. Information regarding any non-firm transmission discounts must be posted on the OASIS pursuant to Part 37 of the Commission's regulations. In addition, discounts to non-affiliates must be offered in a not unduly discriminatory manner.

ATTACHMENT A

Form Of Service Agreement For Firm Point-To-Point Transmission Service

1.0 This Service Agreement, dated as of _____, is entered into, by and between Central Iowa Power Cooperative, CIPCO (the Transmission Provider), and _____ ("Transmission Customer").

2.0 The Transmission Customer has been determined by CIPCO to have a Completed Application for firm Point-To-Point Transmission Service under the Tariff.

3.0 The Transmission Customer has provided to CIPCO an Application deposit in the amount of \$_____, in accordance with the provisions of Section 17.3 of the Tariff.

4.0 Service under this agreement shall commence on the later of (1) _____, or (2) the date on which construction of any Direct Assignment Facilities and/or Network Upgrades are completed, or (3) such other date as it is permitted to become effective by the Commission. Service under this agreement shall terminate on _____.

5.0 CIPCO agrees to provide and the Transmission Customer agrees to take and pay for firm Point-To-Point Transmission Service in accordance with the provisions of Part II of the Tariff and this Service Agreement.

6.0 Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below.

Transmission Provider:
Director, Transmission Assets
Central Iowa Power Cooperative
1400 Highway 13 S.E.
P.O. Box 2517
Cedar Rapids, Iowa 52406

Transmission Customer

7.0 The Tariff is incorporated herein and made a part hereof.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

Central Iowa Power Cooperative

By: _____
Name Title Date

Transmission Customer:

By: _____
Name Title Date

Specifications For Firm Point-To-Point Transmission Service

1.0 Term of Transaction: _____
Start Date: _____
Termination Date: _____

2.0 Description of capacity and energy to be transmitted by CIPCO including the electric Control Area in which the transaction originates.

3.0 Point(s) of Receipt: _____
Delivering Party: _____

4.0 Point(s) of Delivery: _____
Receiving Party: _____

5.0 Maximum amount of capacity and energy to be transmitted (Reserved Capacity):

6.0 Designation of party (ies) subject to reciprocal service obligation:

7.0 Name(s) of any Intervening Systems providing transmission service:

8.0 Service under this Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff.)

8.1 Transmission Charge:

8.2 System Impact and/or Facilities Study Charge(s):

8.3 Direct Assignment Facilities Charge:

8.4 Ancillary Services Charges:

ATTACHMENT B

Form Of Service Agreement For Non-Firm Point-To-Point Transmission Service

1.0 This Service Agreement, dated as of _____, is entered into, by and between Central Iowa Power Cooperative, CIPCO (the Transmission Provider), and _____ (Transmission Customer).

2.0 The Transmission Customer has been determined by CIPCO to be a Transmission Customer under Part II of the Tariff and has filed a Completed Application for Non-Firm Point-To-Point Transmission Service in accordance with Section 18.2 of the Tariff.

3.0 Service under this Agreement shall be provided by CIPCO upon request by an authorized representative of the Transmission Customer.

4.0 The Transmission Customer agrees to supply information CIPCO deems reasonably necessary in accordance with Good Utility Practice in order for it to provide the requested service.

5.0 CIPCO agrees to provide and the Transmission Customer agrees to take and pay for Non-Firm Point-To-Point Transmission Service in accordance with the provisions of Part II of the Tariff and this Service Agreement.

6.0 Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below.

Transmission Provider:
Director, Transmission Assets
Central Iowa Power Cooperative
1400 Highway 13 S.E.
P.O. Box 2517
Cedar Rapids, Iowa 52406

Transmission Customer

7.0 The Tariff is incorporated herein and made a part hereof.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

Central Iowa Power Cooperative

By: _____
Name Title Date

Transmission Customer:

By: _____
Name Title Date

ATTACHMENT C

Methodology To Assess Available Transmission Capability

Provided in Attachment D.

ATTACHMENT D

Methodology for Completing a System Impact Study

1.0 PERFORMANCE OF STUDY

CIPCO agrees to provide all necessary labor, facilities, transportation and supervision necessary to perform the System Impact Study for the Applicant. CIPCO shall use its sole discretion as to the scope, details and methods used to perform the Study.

Applicant agrees to compensate CIPCO in accordance with Sections 7.0 and 8.0 of this Study Agreement.

2.0 SCOPE OF STUDY

A meeting between CIPCO and Applicant shall be held as soon as practical after execution of this Agreement to: (a) review the application and any known issue that could affect the scope of the study; and (b) develop a scope of study. The location of the meeting shall be at CIPCO's offices unless another location is mutually agreed to. The results of this study shall determine whether adequate capacity will be available on CIPCO's transmission system to provide the service requested by Applicant. If adequate transmission capacity is not available on CIPCO's transmission system to provide the service requested by Applicant, the results of this study shall determine what transmission capacity is available, by what amount the transmission capacity available falls short of Applicant's request, and the cause of the transmission capacity limitations and options to alleviate the constraint(s).

Factors to be considered in determining the capacity available on CIPCO's transmission system will include but are not limited to:

1. Steady state power flow study results;
2. Stability study results;
3. NERC, Regional Reliability Council and CIPCO's system design criteria;
4. Transmission Capacity of the existing system;
5. Transmission Capacity of the system after the request is added;
6. Reliability requirements of CIPCO and Applicant; and
7. Type and term of the Service requested.

3.0 STUDY STANDARD

The study procedure will use Good Utility Practice and the engineering and operating principles, standards, guidelines and criteria of CIPCO, the Reliability Council of which CIPCO is a member, any entity of which CIPCO is a member and is approved by the Commission to promulgate or apply regional or national planning and reliability standards (such as a regional transmission group, RTG), NERC or any similar organization that may exist in the future of which CIPCO is then a member. Before transmission service can commence, if necessary, the appropriate regional plan-review committee must review and accept the System Impact Study. The System Impact Study is intended to provide the necessary information that may be required for acceptance by CIPCO and by any other appropriate plan-review organization. However, to obtain acceptance by any other appropriate plan-review organization, additional studies may be required.

In all cases, system addition(s) to the electric supply facilities shall maintain or improve CIPCO's Transmission System operation, reliability and transfer capability.

4.0 SCHEDULE FOR COMPLETION AND REPORT

Upon receipt of an executed Study Agreement, CIPCO will complete the system Impact Study, provide study results to Applicant and, if necessary, file with any other appropriate plan-review organization, within a period not to exceed sixty (60) days from the date of receipt, unless the complexity of the application or the number of applications from others reasonably requires additional time. If additional time is required, CIPCO shall notify the Applicant on a timely basis and provide an estimate of the time needed to reach a final determination. If filing with any other appropriate plan-review organization is necessary, the study results shall not be deemed final until accepted by any other appropriate plan-review organization.

STUDY AGREEMENT

If necessary, CIPCO will present the study to any other appropriate plan-review organization for review at the next available meeting of that committee and any other group whose acceptance of the study results are required. The study must be received by any other appropriate plan-review organization at least thirty (30) days prior to a scheduled meeting to appear on the committee agenda for action.

FACILITIES STUDY

1.0 PERFORMANCE OF STUDY

CIPCO agrees to provide all necessary labor, facilities, transportation and supervision necessary to perform the Facility Study for the Applicant to determine necessary additions to the CIPCO transmission system to provide

the requested Transmission Service. CIPCO shall use its sole discretion as to the scope, details and methods used to perform the Study.

Applicant agrees to compensate CIPCO in accordance with Sections 7.0 and 8.0 of this Study Agreement.

2.0 SCOPE OF STUDY

A meeting between CIPCO and Applicant shall be held as soon as practical after execution of this Agreement to: (a) review the application, the System Impact Study and any known issue that could affect the scope of the study; and (b) develop a scope of study. The location of the meeting shall be at CIPCO's offices unless another location is mutually agreed to.

The results of the study shall be considered preliminary in nature and shall serve as the basis for detailed engineering design of the identified facilities. The study will identify facilities required to deliver the service Applicant has requested, the estimated cost to upgrade facilities, and a facilities construction schedule.

The costs to the Applicant and CIPCO shall be based on actual costs as incurred in the design and construction of the identified facilities.

Factors to be considered in determining the facilities to be added will include, but not be limited to:

1. System Impact Study results;
2. Load characteristics;
 - a. Demand;
 - b. Pattern;
 - c. Harmonics
 - d. Transients;
 - e. Flicker; and
 - f. Motor starting needs.
3. Transmission capacity of the existing system;
4. Transmission capacity of the system after the facilities are added;
5. Reliability of the existing system;
6. Reliability requirements of CIPCO and Applicant;
7. Power quality;
8. Cost to CIPCO and Applicant;

9. Time required to construct the facilities;
10. Type and term of the service requested;
11. Applicant's requested schedule; and
12. Requirements of any other party whose facilities in the interconnected transmission network are materially affected by the service requested.

3.0 ENGINEERING STANDARDS

The facility design proposed in the study will use the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in the light of the facts known at the time the decision was made, could have been expected to produce the desired result at the lowest reasonable cost consistent with good business practices, reliability, safety and expedience. Good utility practices is not intended to be limited to the optimum practice method or act to the exclusion of all others, but rather to be a range of acceptable practices, methods or acts.

In all cases, system addition(s) to the electric supply facilities shall maintain or improve CIPCO's Transmission system operation, reliability and transfer capability.

4.0 RESULTS OF STUDY

A formal report containing results of the Facilities Study will be issued. The following sections will be included as applicable:

1. Summary
2. General Descriptions of the existing and proposed facilities;
3. Transmission sources;
4. Substation configurations;
5. System capabilities;
6. System reliability;
7. Power quality;
8. Costs to CIPCO and Applicant;
9. Construction Schedule; and
10. Summary of permits, licenses and approvals required for construction to commence.

TRANSMISSION SERVICE TARIFF STUDY AGREEMENT

This Agreement is made and entered into this _____ day of _____, _____ by and between _____, (Applicant), an _____, and Central Iowa Power Cooperative (CIPCO), an Iowa Corporation; (hereinafter collectively referred to as the "Parties") with reference to the following facts and circumstances:

WHEREAS, CIPCO is a utility company providing electric service in the state of Iowa,

WHEREAS, Applicant has applied for firm transmission service from CIPCO under CIPCO's Firm Transmission Service Tariff; and

WHEREAS, Applicant has submitted a valid Application to CIPCO; and

WHEREAS, CIPCO must determine: (a) the adequacy of CIPCO's transmission system to accommodate Applicant's request for firm transmission service; and/or (b) any required network upgrades; and/or (c) the estimated costs of direct assignment facilities, network upgrades or opportunity costs associated with providing the requested service;

NOW THEREFORE, In consideration of the mutual agreements set forth below, Applicant and CIPCO agree as follows:

1.0 - 4.0 INSERT APPENDIX D SYSTEM IMPACT STUDY OR APPENDIX E FACILITIES STUDY

5.0 OWNERSHIP OF RESULTS

Reports, summaries, plans and other documents arising out of this Agreement shall become the property of CIPCO. All studies, computer input and output data, planning, material that forms the basis for determining the constraints shall remain in the files of CIPCO, but copies shall be made available and supplied to Applicant if requested.

6.0 NONDISCLOSURE OF INFORMATION

Applicant shall consider all information provided by CIPCO and all supporting work papers resulting from CIPCO's performance of the services to be proprietary unless such information is available from public sources. Applicant shall not publish or disclose proprietary information for any purpose without the prior written consent of CIPCO.

7.0 RATES

The Applicant will be charged the current salary rates including overheads for the personnel performing the study.

Expenses that are directly chargeable to the study shall be determined by multiplying CIPCO's actual expenses by 1.10. Typical expenses include but are not limited to:

- Subcontracted services.
- Long distance telephone calls.
- Computer operating time at established rate.
- Printing and reproduction expense.
- Reasonable travel and living expense.

8.0 PAYMENTS

The Applicant shall advance 50% of the estimated cost of the Study Agreement if executed. The remaining actual cost to perform the study shall be due at the completion of the study, prior to review with Applicant. CIPCO will refund any amount paid by Applicant in excess of actual costs.

9.0 NOTICES

All notices hereunder shall be written and shall be delivered to the parties at the following addresses:

To:	Director, Transmission Assets Central Iowa Power Cooperative 1400 Highway 13 S.E P.O. Box 2517 Cedar Rapids, Iowa 52406	To:
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Such notices shall be deemed to have been served when personally delivered or upon receipt as evidenced by a U.S. Postal Service receipt of mail or evidence of delivery by a private express mail service.

10.0 CHOICE OF LAW

This Agreement shall be governed by the laws of the State of Iowa.

11.0 FORCE MAJEURE

CIPCO shall not be considered to be in default of the provisions of this Agreement if delays in or failure of performance shall be due to uncontrollable forces, the effect of which, by the exercise of reasonable diligence, CIPCO non-performing party could not avoid. The term uncontrollable forces shall mean any event which results in the prevention or delay of performance by CIPCO of its obligations under this Agreement and which is

beyond the control of CIPCO. The term uncontrollable forces includes, but is not limited to, fire, acts of god, flood, earthquakes, storms, lightning, epidemic, war, riot, civil disturbance, sabotage, inability to procure permits, licenses, or authorizations from any state, local, or federal agency, or person for any of the supplies, materials, accesses, or services required to be provided by CIPCO under this Agreement, strikes, work slowdowns, or other labor disturbances and judicial constraint. The provisions of this article shall not be interpreted or construed to require CIPCO to prevent, settle, or otherwise avoid a strike, work slowdown or other labor action. CIPCO shall give timely written notice to Applicant describing the circumstances of uncontrollable forces which prevent the fulfillment of obligations of this Agreement. CIPCO shall give timely written notice to Applicant that the uncontrollable forces which prevented the fulfillment of obligations of this Agreement are no longer present and work has resumed on those obligations.

12.0 INDEMNITY

Applicant and CIPCO have considered the risk and potential liabilities that exist during the performance of the aforementioned studies and in consideration of the promises included herein agree to allocate such liabilities in the following manner.

Applicant shall indemnify, protect and hold harmless CIPCO from and against any and all liability and all losses, damage and expense, including judgments costs and attorneys' fees by reason of any injuries or death of any person or persons, expressly including therein the employees of the Applicant, or loss of or damage to their property or that of any firm, association, or corporation, however the same shall occur or be caused because of the negligence of CIPCO, or its employees or agents, or otherwise, or by reason of any claims of any and every character whatsoever in any manner resulting from, arising out of or connected with said studies or undertaking, or acts or omission of CIPCO, or of any sub-contractor hereunder or of the Applicant, or its employees or agents, whether said acts or omissions are claimed to be negligence or not, except that the foregoing indemnification provision shall not cover the sole negligence of CIPCO, or its employees or agents.

13.0 SEVERABILITY

No waiver of any breach of this Agreement shall constitute a waiver of any other breach of the same or any other provisions of this Agreement, and no waiver shall be effective unless granted in writing. In the event that any provision herein shall be illegal or unenforceable, such provision shall be severed from the Agreement. The entire Agreement shall not fail, but the balance of the Agreement shall continue in full force and effect.

14.0 ENTIRE AGREEMENT

This Agreement supersedes any and all proposals and/or understandings, oral and written, between the parties hereto and constitutes their sole and only Agreement.

IN WITNESS WHEREOF, the parties hereto have signed this Agreement on the date specified in the opening paragraph hereof.

APPLICANT

CENTRAL IOWA POWER COOPERATIVE

By: _____
Name and Title

By: _____
Name and Title

ATTACHMENT E

Index Of Point-To-Point Transmission Service Customers

Customer

Date of Service Agreement

(None)

ATTACHMENT F

Service Agreement For Network Integration Transmission Service

1.0 This Service Agreement, dated as of _____, is entered into, by and between Central Iowa Power Cooperative, CIPCO (the Transmission Provider), and _____ ("Transmission Customer").

2.0 The Transmission Customer has been determined by CIPCO to have a Valid Request for Network Integration Service under the CIPCO's Transmission Service Tariff ("Tariff").

3.0 The Transmission Customer has provided to CIPCO an Application deposit in the amount of \$_____, which will be applied to charges for service under this Agreement in accordance with the provisions of Section 9 of the Tariff.

4.0 Service under this agreement shall commence on the later of: (1) _____, or (2) the date on which construction of any Direct Assignment Facilities and/or Network Upgrades are completed, or (3) such other date as it is permitted to become effective by the Commission. Service under this agreement shall terminate on _____.

5.0 CIPCO agrees to provide and the Transmission Customer agrees to take and pay for Network Integration Service in accordance with the provisions of the Tariff and this Service Agreement.

6.0 Any notice of request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below.

Transmission Provider:
Director, Transmission Assets
Central Iowa Power Cooperative
1400 Highway 13 S.E.
P.O. Box 2517
Cedar Rapids, Iowa 52406

Transmission Customer

7.0 The Tariff is incorporated herein and made a part hereof.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

Central Iowa Power Cooperative

By: _____
Name Title Date

Transmission Customer:

By: _____
Name Title Date

SPECIFICATIONS FOR NETWORK INTEGRATION SERVICE

1.0 Term of Transaction: _____
Start Date: _____
Termination Date: _____

2.0 Description of capacity and/or energy to be transmitted by CIPCO across CIPCO's Transmission System (including electric control area in which the transaction originates).

3.0 Point(s) of Receipt: _____
Delivering Party: _____

4.0 Point(s) of Delivery: _____
Receiving Party: _____

5.0 Maximum amount of capacity and energy to be transmitted (Reserved Capacity):

6.0 Designation of party(ies) subject to reciprocal service obligation:

7.0 Name(s) of any Intervening Systems providing transmission service:

8.0 Service under this Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff.)

8.1 Embedded Cost Transmission Charge:

8.2 Facilities Study Charge:

8.3 Direct Assignment Facilities Charge:

8.4 Ancillary Services Charges:

ATTACHMENT G

Network Operating Agreement

THIS SERVICE AGREEMENT, made an entered into this _____ day of _____, 19 _____, by and between Network Customer (hereinafter referred to as "Customer"), a (legal) corporate description of Network Customer), and Central Iowa Power Cooperative (hereinafter referred to as "CIPCO"), an Iowa Corporation. Customer and CIPCO may be hereinafter referred to individually as "Party" and collectively as "Parties" where appropriate.

In consideration of the mutual covenants and agreements herein contained, the Parties hereto covenant and agree as follows:

ARTICLE I

SCOPE OF SERVICE AGREEMENT

1.1 Availability: CIPCO agrees to furnish Network Integration Service to the Customer, and the Customer agrees to purchase and pay for such service, subject to the conditions of CIPCO's Network Integration Service Tariff ("Tariff").

1.2 Rate Schedule: The terms and conditions for which the Network Integration Service is offered and accepted are pursuant to the Tariff as the same may be amended or superseded due to appropriate filings from time to time with the Federal Energy Regulatory Commission or such other agency as may have jurisdiction. The Tariff as in effect at any time is hereby incorporated by this reference and made a part of this Service Agreement.

1.3 Application: The Application for Network Integration Service requested by the Customer and accepted by CIPCO for this Service Agreement is hereby incorporated by this reference and made a part of this Service Agreement.

1.4 System Impact/Facilities Studies: Study Agreements for a System Impact Study or a Facilities Study if performed for this Application are attached hereto.

1.5 Service Specifications: The Service Specifications, if required, for Network Integration Service under this Service Agreement as requested by the Customer and accepted by CIPCO are hereby incorporated by this reference and made a part of this Service Agreement.

1.6 Network Integration Service Operation: The Customer shall plan, construct, operate and maintain its facilities in accordance with Good Utility Practice, which shall include, but not be limited to, all applicable NERC and regional reliability council guidelines, or any generally accepted practices in the region that are consistently adhered to by CIPCO as well as conformance with this Network Operating Agreement.

The Parties shall: (i) operate and maintain equipment necessary for incorporating the Customer with CIPCO's transmission system (including, but not limited to, remote terminal units, metering, communications equipment and relaying equipment); (ii) transfer data between CIPCO and the Customer's control centers (including, but not limited to, heat rates and operational characteristics of Network Resources, generation schedules for units outside CIPCO's transmission system, interchange schedules, unit outputs for redispatch required under Section 9 of the Network Integration Service Tariff, voltage schedules, loss factors and other real time data); (iii) use software programs required for data links and constraint dispatching; (iv) exchange data on forecasted loads and resources necessary for long-term planning; and (v) address any other technical and operational considerations required for implementation of the Network Integration Tariff, including scheduling protocols.

ARTICLE II

TERM OF THE AGREEMENT

2.1 TERM: (Contract specific)

ARTICLE III

OPERATING COMMITTEE

3.1 Representatives: Each Party will appoint one representative to act for it in matters pertaining to the interconnected operation of their respective electric systems and in the operating arrangements for the deliveries of power and energy herein provided for, said two representatives being hereinafter referred to collectively as the Operating Committee. Each Party will evidence such appointment by written notice to the other representative, may authorize an alternate to act in his/her place with respect to matters specified in such notice.

The Network Operating Committee shall coordinate operating criteria for the parties' respective responsibilities under this Tariff including: (i) standards for the design, operation and maintenance of the facilities necessary to integrate Customer Electric Systems with CIPCO's Transmission System (including, but not limited

to, remote terminal units, metering, communications equipment and relaying equipment); (ii) information transfers between control centers (including, but not limited to, operational characteristics of Network Resources, generation schedules for units outside CIPCO's Transmission System, interchange schedules, unit outputs for dispatch, voltage schedules, loss factors and other real-time data); (iii) software programs required for data links and constraint dispatching; (iv) information required for long-term planning; (v) load curtailment procedures in the event of transmission constraints or system emergencies; (vi) least-cost redispatch procedures; and (vii) other technical and operational considerations required for implementation of this Tariff. Each customer and CIPCO shall have at least one representative on the Committee. The Committee shall meet from time to time as need requires, but no less than once each calendar year.

Each Party, by written notice to the other Party, may withhold or withdraw from its representative on the Operating Committee authority to act for it with respect to matters specified in such notice, provided it designates in such notice a substitute representative to act for it with respect to such matters.

3.2 Meetings: The Operating Committee shall hold a special meeting whenever a request for a meeting is made by one member of the Operating Committee. The Operating Committee shall also meet annually, at a date and place to be mutually agreed to by the members of the Operating Committee. Such meetings shall be held to coordinate maintenance schedules and each Party shall furnish to the other party on or before the date of each annual meeting a load and capability forecast, for its system and for any power pool to which it is a party.

3.3 Parallel Operation: When the systems of the Parties both operate in parallel with some other system or systems, there may be periods when the actual deliveries of energy among the various systems cannot be reconciled with the deliveries by each system to each other system. In such an event it shall be the duty of the Operating Committee, in cooperation with the authorized representative or representatives of the other system of systems concerned, to reconcile such deliveries and determine the actual deliveries hereunder.

3.4 Disputes: The representatives constituting the Operating Committee shall be of equal authority, and all decisions made and directions given must be unanimous. In the event of a disagreement between members of the Operating Committee, the subject shall be referred to and settled by the Dispute Resolution Procedures as found in section 12 of this tariff.

3.5 Minutes: Written minutes shall be kept of all meetings of the Operating Committee, and all decisions or agreements made by the Operating Committee shall be reduced to writing.

ARTICLE IV

MISCELLANEOUS

4.1 Governing Law: The validity, interpretation and performance of this Service Agreement and each of its provisions shall be governed by the laws of the State of Iowa.

4.2 Notices Relating to Provisions of Service Agreement: Any notice, request, demand or statement, which may be given to or be made upon either Party by the other Party under any of the provisions of this Service Agreement, shall be in writing, unless it is specifically provided otherwise herein, and shall be considered delivered when the same is either (a) personally delivered to the Customer designate below or (b) to the CIPCO designate below, in the mail postage prepaid, and properly addressed to the Party to be served as follows:

If the notice is to the customer:

Title:
Customer Name:
Address:

If the notice is to CIPCO:

Title: Director, Transmission Assets
Customer Name: Central Iowa Power Cooperative
Address: 1400 Highway 13 S.E.
P.O. Box 2517
Cedar Rapids, Iowa 52406

4.3 Notices of an Operating Nature: Any notice, request or demand pertaining to matters of an operating nature, which matters do not include requests for additional transmission service or modified transmission service under a CIPCO transmission tariff may be served in person or by normal mail, messenger, telephone, telegraph, facsimile transmission or orally, as circumstances dictate, to the person designated in writing by the Party as its representative for such purposes, provided that should the same not be written, confirmation thereof shall be made in writing as soon as reasonably practicable thereafter, upon request of the Party being served.

4.4 Section Headings Not to Affect Meaning: The descriptive headings of the various sections of this Service Agreement have been inserted for convenience of reference only and shall in no way define, modify or restrict any of the terms and provisions thereof.

4.5 Further Assurances: From time to time after the execution of this Service Agreement, the Parties may execute such instruments, upon the request of the other, as may be necessary or appropriate, to carry out the intent of this Service Agreement.

4.6 Execution Date of Agreement: The Execution Date of this Service Agreement shall be the date appearing at the beginning of this Service Agreement.

4.7 Amendments: This Service Agreement may be amended upon mutual agreement of the Parties, which amendment shall be reduced to writing and executed by both Parties and if applicable, submitted to the Commission for acceptance.

4.8 Severability: In the event any of the terms, covenants or conditions of this Service Agreement, or any amendment hereto, or the application of any such terms, covenants or conditions shall be held invalid as to any Party or circumstance by and Court having jurisdiction, all other terms, covenants and conditions of this Service Agreement or any amendment hereto and their application shall not be affected thereby and shall remain in full force and effect.

4.9 Computation of Time: In computing any period of time prescribed or allowed by this Service Agreement, the day of the act, event or default from which the designated period of time begins to run shall not be included. The last day of this period so computed shall be included unless it is a Saturday, Sunday or NERC holiday, in which event the period shall run until the end of the next business day which is neither a Saturday, Sunday or NERC holiday.

4.10 Limitation: This Agreement is not intended to and shall not create rights of any character whatsoever in favor of any persons, corporation, associations, or entity other than the Parties to this Service Agreement, and the obligations herein assumed are solely for the use and benefit of the Parties to this Agreement, their successor in interest or assigns.

4.11 No Dedication of Facilities: Any undertaking by one Party to the Other under any provisions of this Service Agreement shall not constitute the dedication of the electric system, or any portion thereof, of any Party to the public or to the other Party, and it is understood and agreed that any such undertaking by any Party shall cease upon termination of this Service Agreement.

4.12 Interconnection with Other Systems: Nothing contained in this Service Agreement shall restrict or limit either Party from establishing, altering or terminating interconnection points with any entity not a Party to this Service Agreement or amending or entering into such agreements.

4.13 No Partnerships: Notwithstanding any provisions of this Service Agreement to the contrary, the Parties do not intend to create hereby a joint venture, partnership, association taxable as a corporation, or other entity for

the conduct of any business for profit, and any construction of this Service Agreement to the contrary which has an adverse tax effect on either Party shall render this Service Agreement null and void from its inception.

4.14 Waivers: Any waiver at any time by either Party of its rights with respect to a default under this Service Agreement, or with respect to any other matter arising in connection with this Service Agreement, shall not be deemed a waiver with respect to any other or subsequent default or matter.

4.15 Successors and Assigns: CIPCO's Network Integration Service Tariff and this Service Agreement shall inure to the benefit of and be binding upon the Parties and their respective successors and assigns.

4.16 Tariff Govern: In the event any irreconcilable difference exists between the Network Integration Service Tariff and this Service Agreement, the Tariff shall govern.

IN WITNESS WHEREOF, the duly authorized representatives of the Customer and CIPCO have executed this Agreement as of the date first above written.

CUSTOMER

CENTRAL IOWA POWER COOPERATIVE

By: _____
Name and Title

By: _____
Name and Title

ATTACHMENT H

**Annual Transmission Revenue Requirement For Network Integration Transmission Service For All CIPCO
Facilities 34 kV and Higher**

1. The Net Annual Transmission Revenue Requirement for purposes of the Network Integration Transmission Service shall be **\$31,412,614**.
2. The amount in (1) shall be effective until amended by the Transmission Provider.

ATTACHMENT I

Index Of Network Integration Transmission Service Customers

<u>Customer</u>	<u>Date of Service Agreement</u>
Alliant Energy (IPL)	June 1, 2006